

SIDE TWO

Operator Name Vincent Oil Corporation Lease Name..... Harvey Well #...3....

Sec..7..... Twp..6S..... Rge..21..... East
 West County...Graham.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 3388'-3402'; 30-45-30-45; 1st open - strong blow; 2nd open - strong blow. Recovered: 90' gas in pipe 60' clean gassy oil (20 degree gravity) 120' muddy water with scum oil 570' water with show of oil. IFP 71 - 254# ISIP 1234# FFP 284 - 376# FSIP 1224# Chlds rec. water-75,000 ppm Chlds mud system- 2,500 ppm

Name	Top	Bottom
Anhydrite	1862	(+ 348)
Base Anhydrite	1894	(+ 316)
Wabaunsee	3062	(- 852)
Howard	3182	(- 972)
Heebner	3418	(-1208)
Toronto	3443	(-1233)
Lansing	3461	(-1251)
Muncie Creek Shale	3571	(-1361)
Stark Shale	3626	(-1416)
Base Kansas City	3653	(-1443)
Conglomerate Sand	3703	(-1493)
Arbuckle	3744	(-1534)
LTD	3765	

DST #2: 3414'-3476'; 30-45-30-60; 1st open - strong blow; 2nd open - strong blow. Recovered: 80' slightly oil cut mud (2% oil, 98% mud)

State Geologist's Survey
 Well Log
 500 0 5 1005

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..Surface.....8-5/8".....20#.....	250.69..	60/40 p.p.z.	250	3% CC.. 2% Gel
..Production...5-1/2".....14#.....	3718'	Fix Iron Lite	100

PERFORATION RECORD **Acid, Fracture, Shot, Cement Squeeze Record**

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
.....	3586'-3609'	1500 gals. MOD. 202. w/NE	3586' & 3609
4	3608-10' : 3585-87' : 3494-98'	1500 gals. MOD. 202. w/NE	3608-10/3585
.....	3494-98'
4	3377-79'	1000 gals. 15% HCl. w/NE&FF. 250 gals. 15% MCA zone 3377-79'

TUBING RECORD Size 2-3/8" Set At 3583.09' Packer at N/A Liner Run Yes No

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OPERATOR Vincent Oil Corp. LEASE NAME Harvey
WELL NO. 3

SEC-7 TWP 6S RGE 21 (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #2 (con't.)				
300' muddy water with trace oil.				
IFP 72 - 152#		ISIP 598#		
FFP 182 - 213#		FSIP 598#		
Chlds rec. water - 40,000 ppm				
Chlds mud system - 2,500 ppm				
DST #3: 3483'-3506'; 30-45-45-60; 1st open - weak blow increasing to good (Lansing "B")				
2nd open - weak blow increasing to good.				
Recovered: 160' gas in pipe				
80' clean gassy oil				
120' oil cut mud (10% gas, 20% oil, 70% mud)				
IFP 50 - 81#		ISIP 558#		
FFP 91 - 121#		FSIP 548#		
DST #4: 3566'-3628'; 30-45-45-60; 1st open - fair blow increasing to good (Lansing "H", "I" & "J")				
2nd open - good blow.				
Recovered: 140' gas in pipe				
60' clean gassy oil (35 degree gravity)				
100' mud cut oil (10% gas, 50% oil, 40% mud)				
60' mud cut oil (30% gas, 40% oil, 30% mud)				
60' oil cut mud (10% gas, 15% oil, 75% mud)				
IFP 50 - 91#		ISIP 558#		
FFP 111 - 152#		FSIP 497#		
DST #5: 3626'-3660'; 30-45-20-30; 1st open - weak blow; 2nd blow - no blow, flushed tool, (Lansing "K" & "L")				
no help. Recovered: 30' mud with trace of oil.				
IFP 50 - 50#		ISIP 264#		
FFP 40 - 40#		FSIP 132#		
DST #6: 3652'-3714'; 30-45-45-60; 1st open - weak steady blow; 2nd open - weak blow. (Conglomerate Sand)				
Recovered: 120' muddy water with few spots of oil.				
IFP 40 - 60#		ISIP 1143#		
FFP 71 - 91#		FSIP 1103#		
Chlds rec. water - 18,000 ppm				
Chlds mud system - 3,000 ppm				

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