SIDE ONE

8-6-21W Ind.

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5004
Name Vincent Oil Corporation
Address 125 No. Market
Suite #1110
City/State/Zip Wichita, KS 67202

Purchaser N/A

Operator Contact Person Donna Manda
Phone (316) 262-3573

Contractor: License # 5422
Name Abercrombie Drlg., Inc.

Wellsite Geologist Gary Gensch
Phone 262-2709

Designate Type of Completion
[XX] New Well [ ] Re-Entry [ ] Workover

[ ] Oil [ ] SWD [ ] Temp Abd
[ ] Gas [ ] Inj [ ] Delayed Comp.
[X] Dry [ ] Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
[XX] Mud Rotary [ ] Air Rotary [ ] Cable

10/8/85	10/15/85	10/16/85
Spud Date	Date Reached TD	Completion Date

3780'	
Total Depth	PBTD

Amount of Surface Pipe Set and Cemented at 251' feet
Multiple Stage Cementing Collar Used? [ ] Yes [X] No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15- 065-22,238
County Graham
C SE NW NE Sec 8 Twp 6S Rge 21 [ ] East [XX] West
4290 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

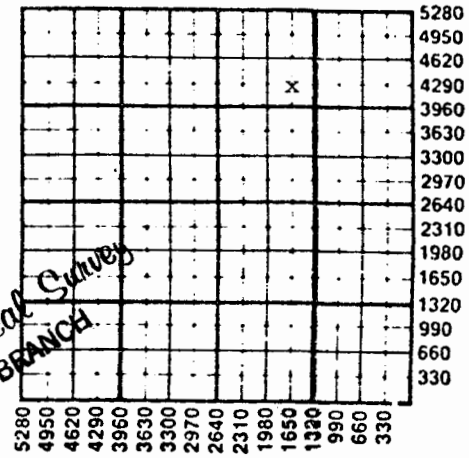
Lease Name BOYS Well # 3

Field Name Boys

Producing Formation N/A

Elevation: Ground 2182 KB 2187

Section Plat



DEC 0 4 1985
State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: [ ] Disposal
Docket # [ ] Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

[ ] Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge [ ] East [ ] West

[XX] Surface Water 2970 Ft North from Southeast Corner
(Stream, pond etc.) 1650 Ft West from Southeast Corner
Sec 8 Twp 6S Rge 21 [ ] East [X] West

[ ] Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Vincent Oil Corporation Lease Name BOYS Well # 3

Sec. 8 Twp. 6S Rge. 21 ☐ East ☒ West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☒ Yes	☐ No
Samples Sent to Geological Survey	☐ Yes	☐ No
Cores Taken	☐ Yes	☐ No

DST #1 - 3350 ft. - 3380 ft. (Oread zone)
Open 45", shut in 60", open 45", shut in 60"
1st open - weak blow
2nd open - no blow, flushed tool, weak blow
Recovered: 75' muddy water
IFP 66 - 66# ISIP 1170#
FFP 88 - 88# FSIP 1126#

DST #2 - 3438 ft. - 3465 ft. (Lansing A Zone)
Open 45", shut in 60", open 45", shut in 60"
1st open - weak blow
2nd open - weak blow
Recovered: 65' muddy water
IFP 66 - 66# ISIP 1126#
FFP 88 - 88# FSIP 1039#

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Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Anhydrite	1848	(+ 341)
Base Anhydrite	1879	(+ 308)
Heebner	3402	(-1215)
Toronto	3428	(-1241)
Lansing	3446	(-1259)
Stark Shale	3608	(-1421)
Base Kansas City	3638	(-1451)
Conglomerate Sand	3693	(-1506)
Arbuckle	3750	(-1563)
LTD	3780	

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State Geological Survey
WICHITA BRANCH

CASING RECORD ☐ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12¼"	8 5/8"	20#	251'	Common	180	2% gel, 3% c.c.

PERFORATION RECORD Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☐ No

Date of First Production Producing Method

8-6-21W

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR VOC LEASE NAME #3 BOYS WELL NO. SEC 8 TWP 6S RGE 21 (E) (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #3 - 3501 ft. - 3519 ft. (E & F Zones) Open 30", shut in 45", open 30", shut in 45" 1st open - good blow 2nd open - good blow Recovered: 174' gas in pipe 10' clean oil (95% oil, 5% mud) 60' oil cut mud (30% oil, 70% mud) 120' oil cut muddy water (5% oil, 43% mud, 52% water) IFP 77 - 77# ISIP 1007# FFP 132 - 132# FSIP 952# BHT - 110 degrees Chlds rec wtr - 44,000 ppm Mud system - 2,500 ppm				
DST #4 - 3539 ft. - 3634 ft. (Lansing H & L Zones) Open 30', shut in 45", open 5', shut in 20" 1st open - weak blow, died in 5" 2nd open - no blow, flushed tool, no help Recovered: 10' mud IFP 99 - 99# ISIP 132# FFP 110 - 110# FSIP 110#				
DST #5 - 3637 ft. - 3703 ft. (Congl. Sand) Open 30", shut in 45", open 5", shut in 20" 1st open - weak blow 2nd open - no blow, flushed tool, no help Recovered: 20' mud with slight odor IFP 88 - 88# ISIP 1007# FFP 132 - 132# FSIP 833#				

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WICHITA, Kansas