

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

## DESCRIPTION OF WELL AND LEASE

Operator: License # 5004  
Name Vincent Oil Corporation  
Address 125 N. Market - Suite 1110  
City/State/Zip Wichita, Kansas 67202

Purchaser KOCH Oil Company

Operator Contact Person June K. Burnett  
Phone (316) 262-3573

Contractor: License # 6033  
Name Murfin Drilling Co.

Wellsite Geologist Gary Gensch  
Phone (316) 267-4631

## Designate Type of Completion

☐ New Well ☐ Re-Entry ☒ Workover

☒ Oil ☐ SWD ☐ Temp Abd  
☐ Gas ☐ Inj ☐ Delayed Comp.  
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

## WELL HISTORY

Drilling Method:

☐ Mud Rotary ☐ Air Rotary ☐ Cable

.8-12-85... ..8-19-85... ..9-18-85...  
Spud Date Date Reached TD Completion Date  
3725' ....  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at....feet  
Multiple Stage Cementing Collar Used? ☒ Yes ☐ No  
If yes, show depth set...1812...feet  
If alternate 2 completion, cement circulated  
from...1812...feet depth to...surf...w/...450SX cmt

API NO. 15-...065-22...215:.....

County.....Graham.....

C. NE .SW. NE.. Sec. 9.. Twp. 6S. Rge. 21... ☐ East  
☒ West

.3...630.... Ft North from Southeast Corner of Section

.J...650.... Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

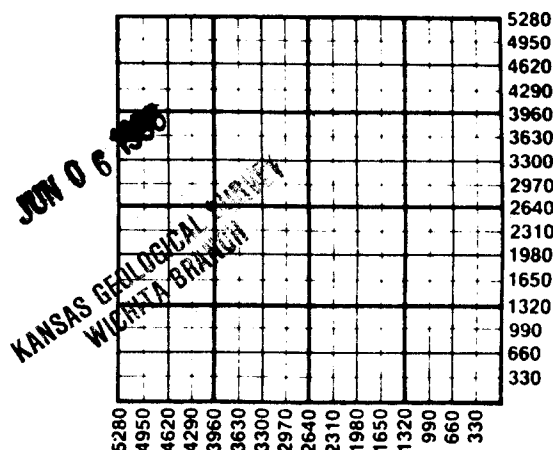
Lease Name...Beecher.....Well #..2....

Field Name...Wildcat.....

Producing Formation...Conglomerate Sand.....

Elevation: Ground...2156'.....KB...2161'.....

Section Plat



## WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal  
Docket # ..... ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**SIDE TWO**

Operator Name Vincent Oil Corporation Lease Name Beecher Well # 2

Sec. 9 Twp. 6S Rge. 21 ☐ East ☒ West County Graham

**WELL LOG**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☐ No  
 Samples Sent to Geological Survey ☐ Yes ☐ No  
 Cores Taken ☐ Yes ☐ No

Formation Description  
☐ Log ☐ Sample

Name Top Bottom

| Estimated Production Per 24 Hours | Oil     | Gas | Water | Gas-Oil Ratio | Gravity |
|-----------------------------------|---------|-----|-------|---------------|---------|
|                                   | 20 Bbls | MCF | Bbls  | CFPB          |         |

**METHOD OF COMPLETION**

**Production Interval**

Disposition of gas: ☐ Vented ☐ Open Hole ☐ Perforation  
☐ Sold ☐ Other (Specify) .....  
☐ Used on Lease ☐ Dually Completed  
☐ Commingled

3555-60 & 3566-68

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                |               |                |             |                            |
|---------------------------------------------------------------------------|-------------------|---------------------------|----------------|---------------|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                |               |                |             |                            |
| Purpose of String                                                         | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
|                                                                           |                   |                           |                |               |                |             |                            |
|                                                                           |                   |                           |                |               |                |             |                            |
|                                                                           |                   |                           |                |               |                |             |                            |

| PERFORATION RECORD |                                             | Acid, Fracture, Shot, Cement Squeeze Record |       |
|--------------------|---------------------------------------------|---------------------------------------------|-------|
| Shots Per Foot     | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used)          | Depth |
| 4                  | 3555-60 and 3566-68                         | 2000 gals. 28% HCL                          |       |
|                    |                                             |                                             |       |
|                    |                                             |                                             |       |

| TUBING RECORD |        |           |                                                                    |
|---------------|--------|-----------|--------------------------------------------------------------------|
| Size          | Set At | Packer at | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 2-7/8"        | 3554'  |           |                                                                    |

Date of First Production \_\_\_\_\_ Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain) .....

9-6-21W

P1

## ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR \_\_\_\_\_ LEASE NAME # 2 Beecher  
WELL NO. \_\_\_\_\_SEC 9 TWP 6 RGE 21 (E)  
(W)

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof;  
cored intervals, and all drill-stem tests, including depth  
interval tested, cushion used, time tool open, flowing &  
Shut-in pressures, and recoveries.Show Geological markers,  
logs run, or Other  
Descriptive information.

| FORMATION DESCRIPTION, CONTENTS, ETC.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    | TOP | BOTTOM | NAME | DEPTH |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----|--------|------|-------|
| DST #2 - 3429 ft. - 3452 ft. (Lansing "B" Zone)<br>Open 30", shut in 45", open 45", shut in 60"<br>1st open - fair to good blow<br>2nd open - fair blow<br>Recovered: 10' clean oil<br>(90% oil, 5% mud, 5% water)<br>120' slightly oil cut water y mud<br>(4% oil, 58% mud, 38% water)<br>60' muddy water<br>(3% gas, 1% oil, 20% mud, 76% water)<br>IFP 43 - 65# ISIP 1135#<br>FFP 97 - 119# FSIP 1135#<br>BHT - 107 degrees<br>Rec. wtr. chlds. 34,000 ppm<br><br>DST #3 - 3452 ft. - 3490 ft. (Lansing "D" & "F" Zone)<br>Open 30", shut in 45", open 45", shut in 60"<br>1st open - strong blow in 1"<br>2nd open - strong blow<br>Recovered 1950' very slightly gas cut muddy water<br>with very slight show oil<br>IFP 217 - 672# ISIP 1156#<br>FFP 769 - 920# FSIP 1156#<br>BHT - 108 degrees<br>Rec. wtr. chlds. 57,000 ppm<br><br>DST #4 - 3510 ft. - 3600 ft. (Lansing "H" & "L" Zones)<br>MISRUN - PACKER FAILURE<br><br>DST #5 - 3501 ft. - 3600 ft. (Lansing "H" & "L" Zones)<br>MISRUN - PACKER FAILURE<br><br>DST #6 - 3599 ft. - 3670 ft. (Congl. - Arbuckle)<br>Open 15", shut in 30", open 5", shut in 30"<br>1st open - strong blow in 3"<br>2nd open - strong blow in 4"<br>Recovered: 60' clean oil<br>180' slightly mud & gas cut oil<br>(9% gas, 89% oil, 2% mud)<br>300' oil cut mud<br>(3% gas, 19% oil, 78% mud)<br>IFP 163 - 228# ISIP 877#<br>FFP 326 - 347# FSIP 877#<br>BHT - 109 degrees |     |        |      |       |

DEC 04 1985

State Geological Survey  
WICHITA BRANCH