

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5242 EXPIRATION DATE 6/30/84

OPERATOR Petroleum Management, Inc. API NO. 15-065-21,892

ADDRESS 400 North Woodlawn, Suite 201 COUNTY Graham

Wichita, Kansas 67208 FIELD _____

** CONTACT PERSON Dale Silcott PROD. FORMATION _____

PHONE 316-686-7287

PURCHASER _____ LEASE Lagerberg

ADDRESS _____ WELL NO. 2

DRILLING Red Tiger Drilling Company 510 Ft. from East Line and

CONTRACTOR _____ 870 Ft. from North Line of (NE)

ADDRESS 1720 KSB Building the NE (Qtr.) SEC 11 TWP 6S RGE 21W (W).

Wichita, Kansas 67202

PLUGGING Allied Cementing Co., Inc. WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS Box 31, 332 West Wichita KCC _____

Russell, Kansas 67665 KGS

TOTAL DEPTH 3,813' PBTD _____ SWD/REP _____

SPUD DATE 11/12/83 DATE COMPLETED 11/21/83 PLG. _____

ELEV: GR 2,112' DF _____ KB _____ NGPA _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 363.80' DV Tool Used? _____.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dale Silcott, being of lawful age, hereby certifies that:

State Corporation Commission
WICHITA BRANCH

11-6-21W
Pl

			⊙

SIDE TWO

OPERATOR Petroleum Management, Inc.

LEASE Lagerberg

ACO-1 WELL HISTORY

SEC. 11 TWP. 6S RGE. 21W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent to Geological Survey				
Shale & Sand Streaks	0	374		
Shale	374	570		
Shale & Sand	570	1200		
Sand	1200	1390		
Shale & Red Bed	1390	1667		
Anhydrite	1667	1700		
Shale	1700	2030		
Shale & Red Bed	2030	2450		
Shale	2450	2630		
Shale & Lime Streaks	2630	2765		
Shale & Lime	2765	3080		
Shale & Lime Streaks	3080	3195		
Shale & Lime	3195	3260		
Lime	3260	3515		
Chert	3515	3551		
Lime	3551	3654		
Granite Wash	3654	3813		
RTD		3813		

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (~~New~~) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	28#	370'	Lightweight	230	4% Cement, 2% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD