

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

☒ Letter requesting confidentiality attached.

☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5242 EXPIRATION DATE 6/30/84

OPERATOR Petroleum Management, Inc. API NO. 15-065-21.913

ADDRESS 400 N. Woodlawn, Suite 201, Wichita, KS 67208 COUNTY Graham

FIELD _____

** CONTACT PERSON Dale Silcott PROD. FORMATION Lansing-KC

PHONE 686-7287

PURCHASER Inland Crude Purchasing LEASE Desbien "A"

ADDRESS 200 Douglas Bldg. WELL NO. 1

Wichita, KS 67202 WELL LOCATION NE NE SW

DRILLING Red Tiger Drilling Company 2310Ft. from South Line and

CONTRACTOR 1720 Kansas State Bank Bldg. 2310Ft. from West Line of

ADDRESS Wichita, KS 67202 the SW (Qtr.) SEC 12 TWP 6S RGE 21 (W).

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3860' PBD 3788'

SPUD DATE 1/4/84 DATE COMPLETED 2/2/84

ELEV: GR 2263' DF 2266' KB 2268'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 379' DV Tool Used? NO

WELL PLAT

(Office Use Only)

KCC

KGS ☒

SWD/REP

PLG. _____

NGPA

RELEASEDDate: **MAR 1 1985**

FROM CONFIDENTIAL

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil / Shut-in Gas Gas

Amount and kind of material used

Depth interval treated

250 gal MCA	3586-90'
250 gal MCA, 500 gal 15% NE acid	3647 $\frac{1}{2}$ -48 $\frac{1}{2}$ '
1000 gal 15% NE acid	3655-58'
250 gal MCA, 500 gal 15% NE acid	3655-58'
50 gal MCA followed by 30 bbl wtr.	3801-03'

Date of first production

2-12-84

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated Production -I.P.

Oil 10.48
1048

Gas

bbls.

MCF 66

%

Gas-oil ratio

bbls.

CFPB

Disposition of gas (vented, used on lease or sold).

Perforations

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Petroleum Management, Inc. LEASE Desbien "A" SEC. 13 TWP. 6 RGE. 21 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			Stone Corral	1872 + 396
Check if samples sent to Geological Survey			Base St. Cor.	1903 + 365
			Waubaussee	2998 - 730
			Topeka	3267 - 999
Sand	0	200	Oread	3428 - 1160
Shale	200	390	Heebner	3472 - 1204
Shale	390	1045	Toronto	3498 - 1230
Shale	1045	1404	Lansing	3516 - 1248
Sand	1404	1570	Base K.C.	3701 - 1433
Shale-Redbed	1570	1867	Marmaton	3726 - 1458
Anhydrite	1867	1871	Erosnl. Arb.	3784 - 15
Anhydrite	1871	1900	Arbuckle	3796 - 1528
Shale	1900	2159	Granite Wash	3845 - 1577
Shale	2159	2355	Granite	3857 - 1589
Shale & Lime	2355	2570	RTD	3860
Shale & Lime	2570	2751		
Shale & Lime	2751	2950		
Shale & Lime	2950	3092		
Shale & Lime	3092	3175		
Lime & Shale	3175	3290		
Shale & Lime	3290	3412		
Lime	3412	3495		
Lime	3495	3550		
Lime	3550	3588		
Lime	3588	3615		
Lime	3615	3670		
Lime	3670	3735		
Lime	3735	3750		
Lime	3750	3765		
Lime	3765	3785		
Lime	3785	3804		
Lime	3804	3860 RTD		

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8 5/8"	24#	379'	60/40 Poz.	275	2% Gel 3% CC
Production	7 7/8"	4 $\frac{1}{2}$ "	10.5#	3858'	50/50 Poz.	175	2% Gel, 10% Salt
(Circulated 90 bbl treated mud ahead of cement to protect upper hole)							3/4% CFR-2;
							20 gal. Latex added to last 50 sx.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					3586-90'; 3647 $\frac{1}{2}$ -48 $\frac{1}{2}$ ';
					3655-63'; 3655-58';
					3664-67'; 3801-03';
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	3857'	---			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD