

15-6-21W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5242 EXPIRATION DATE 6/30/85

OPERATOR Petroleum Management, Inc. API NO. 15-065-21,928

ADDRESS 400 N. Woodlawn, Suite 201 COUNTY Graham

Wichita, KS 67208 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Dale Silcott PROD. FORMATION \_\_\_\_\_  
PHONE 686-7287

PURCHASER \_\_\_\_\_ LEASE Schieck

ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING Red Tiger Drilling Co. WELL LOCATION C N $\frac{1}{2}$  S $\frac{1}{2}$  SW $\frac{1}{4}$

CONTRACTOR 1720 KSB&T Bldg. 990 Ft. from South Line and  
ADDRESS Wichita, KS 67202 1320 Ft. from West Line of (Ex)  
the SW(Qtr.) SEC 15 TWP 6S RGE 21 (W).

PLUGGING Allied Cementing Co., Inc.

CONTRACTOR \_\_\_\_\_

ADDRESS Box 31

Russell, KS 67665

TOTAL DEPTH 3915 PBTD \_\_\_\_\_

SPUD DATE 1/29/84 DATE COMPLETED 2/6/84

ELEV: GR 2300 DF 2303 KB 2305

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 365' DV Tool Used? No

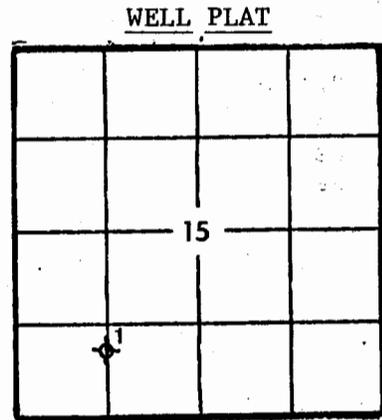
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dale Silcott, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. statements and allegations contained therein are true and correct.



(Office Use Only)

KCC \_\_\_\_\_

KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

W 15-3-71  
SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Petroleum Management, Inc. LEASE Schieck

SEC. 15 TWP. 6S RGE. 21 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological	Survey			
Shale and Sand	0	335	Base Ft. Hays	526' +1779'
Shale	335	374	Stone Corral	1943' + 362'
Shale	374	617	Base Ston. C.	1975' + 330'
Shale	617	838	Topeka	3327' -1022'
Shale	838	1380	Oread	3488' -1183'
Shale	1380	1501	Heebner	3532' -1227'
Sand	1501	1675	Toronto	3555' -1250'
Shale - Redbeds	1675	1944	Lansing	3572' -1267'
Anhydrite	1844	1965	Base K. C.	3764' -1400'
Anhydrite	1965	1936	Marmaton	3788' -1483'
Shale	1936	2315	Arbuckle	3867' -1562'
Shale	2315	2610	RTD	3915' -1610'
Shale	2610	2860		
Shale-Lime	2860	2983	DST #1 3629-3655'	
Shale-Lime	2983	3108	Open 30, Closed 30, no blow.	
Lime	3108	3230	Open 30, Closed 30, no blow.	
Lime	3230	3367	Rec. 5' mud w/specks of oil	
Lime	3367	3502	IFP 33-33 FFP 33-33	
Lime	3502	3575	ISIP 120 FSIP 65	
Lime	3575	3645	DST#2 3733-3765'	
Lime	3645	3655	Open 30, Closed 45, no blow.	
Lime	3655	3675	Open 30, Closed 45, no blow.	
Lime	3675	3745	Rec. 10' oil cut mud	
Lime	3745	3765	IFP 33-33 FFP 33-33	
Lime	3765	3800	ISIP 87 FSIP 55	
Lime	3800	3887		
Lime	3887	3910		
RTD		3910		

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	365'	60/40 Poz.	300	2% gel, 3% CaCl <sub>2</sub>

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD