

KANSAS

★ *State Geological Survey* ○

18-6-NW

WELL COMPLETION REPORT AND
DRILLER'S LOG

WICHITA BRANCH

S. 18 T. 6S R. 21 ^E W

Loc. NE 1/4 SW 1/4

API No. 15 — 005 — 8413
County Number

County Graham

Operator
VINCENT OIL CORPORATION

Address
230 O. W. Garvey Building, Wichita, Kansas 67202

Well No. 1 Lease Name Worcester

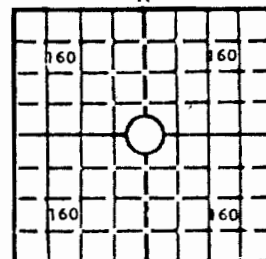
Footage Location 1080 FSL 3300 FEL
feet from (N) ^{SP} line feet from (E) (W) line

Principal Contractor Murfin Drilling Company Geologist Dick Roby

Spud Date 5-6-81 Date Completed 5-15-81 Total Depth 3920 P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser

640 Acres
N



Locate well correctly

Elev.: Gr. 2312

DF KB 2317

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8	24#	245'	common	210	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production <u>None</u>	Producing method (flowing, pumping, gas lift, etc.)
RATE OF PRODUCTION PER 24 HOURS	Oil Gas Water Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Vincent Oil Corporation

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Dry Hole

Well No.

1

Lease Name

Worcester

S 18 T 6S R 21 E
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			ELECTRIC LOG	TOPS:
Surface soil, sand clay	185		Heebner	3532 (-1215)
Shale	246		Lansing K.C.	3572 (-1255)
Sand, Shale & pyrite	1380		Base K.C.	3765 (-1448)
Sand & Shale	1967		Penn Sand.	3816 (-1499)
Anhydrite	2000		Arbuckle	3866 (-1499)
Shale	2540			
Shale & Sand	2650			
Shale	3040			
Shale & Lime	3920			
DST #1 - 3490' - 3512'. 30-45-45-60. Recovered 105 ft. muddy salt water.	IFP - 31-42#		ISIP - 1227#	
	FFP - 63-63#		FSIP - 1195#	
DST #2 - 3600' - 3633'. 30-30-45-45. Very weak blow throughout. Recovered 20 ft. heavy oil cut mud, (53% oil, 45% mud, 2% water). 10 ft. slightly oil cut mud, (8% oil, 88% mud, 7% water). 60 ft. mud, 10 ft. muddy water.	IFP - 42-46#		ISIP - 1227#	
	FFP - 52-63#		FSIP - 1227#	
DST #3 - 3690' - 3727'. 30-30-30-30. Weak blow, died in 10 mins. Recovered 10 fr. mud with rainbow of oil.	IFP - 31-31#		ISIP - 165#	
	FFP - 31-31#		FSIP - 46#	
DST #4 - Packer Failer.				
DST #5 - Straddle - 2626' - 2658'. Weak blow died in 5 mins. Recovered 5 ft. mud.	IFP - 21-21#		ISIP - 1212#	
	FFP - 31-31#		FSIP - 1147#	
Dry & Abandoned.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Richard H. Diebeck

Signature

Vice - President

Title

6-17-81

Date