

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Ind
PI

SIDE ONE

22-6-21W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5005 EXPIRATION DATE 6-30-83

OPERATOR Sunburst Exploration Company, Inc. API NO. 15-065-21,737

ADDRESS 708 One Main Place COUNTY Graham

Wichita, KS 67202 FIELD

** CONTACT PERSON Ronald E. Irion PROD. FORMATION

PHONE (316) 262-3041

PURCHASER LEASE PENNINGTON "C"

ADDRESS WELL NO. #1

DRILLING Abercrombie Drilling, Inc. WELL LOCATION SW SW SW

CONTRACTOR 801 Union Center 330 Ft. from South Line and

ADDRESS 330 Ft. from West Line of

Wichita, KS 67202 the SW (Qtr.) SEC 22 TWP 6S RGE 21W.

PLUGGING Abercrombie Drilling, Inc. WELL PLAT

CONTRACTOR 801 Union Center (Office Use Only)

ADDRESS 801 Union Center

Wichita, KS 67202

TOTAL DEPTH 3910' PBTD

START DATE 2/05/83 DATE COMPLETED 2/13/83

ELEV: GR 2311' DF KB 2316'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

SOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 277.20' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ronald L. Irion, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ronald L. Irion

WAC-2-22
FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; core intervals, and all diffusion tests, including depth interval tested, cushion used, time test open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
ELEC. LOG TOPS:				
Surface Clay & Shale	0	102	Anhydrite	1975' (+ 341)
Sand	102	163	Heebner	3539' (-1223)
SHale	163	289	Lansing	3580' (-1264)
Sand & Shale	289	1278	B/KC	3769' (-1453)
Shale	1278	1974	Marmaton	3807' (-1491)
Anhydrite	1974	2002	Matm. Sd.	3831' (-1515)
Shale	2002	3440	Arbuckle	3864' (-1548)
Shale & Lime	3440	3592	LTD	3909' (-1593)
Lime	3592	3910		
Rotary Total Depth	3910			
DST #1 3595-3635			DST #5 3643-3656 Straddle Test	
30" 45" 45" 60"			30" 45" 45" 60"	
Rec. 263' MSW w/few spks of oil (Chlds. 40,000)			Rec. 5' Mud	
IFP 66-77# FFP 100-133#			IFP 29-29# FFP 29-29#	
ISIP 1278# FSIP 1267#			ISIP 1566#* FSIP 128#	
BHT 107°F				
DST #2 3680-3735				
30" 45" 45" 60"				
Rec. 40' OCM (3% oil, 97% mud)				
IFP 49-49# FFP 69-69#				
ISIP 909# FSIP 138#				
BHT 109°F				
DST #3 3814-3840				
misrun packer failure				
DST #4 3826-3840				
30" 45" 30" 45"				
Rec. 2280' MSW (Chlds. 38,000)				
IFP 883-1103# FFP 1103-1103#				
ISIP 1114# FSIP 1103#				
BHT 112°F				

*tool solid during initial shut-in indicated by high pressure reading.

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	284'	COMMON	200	2% gel, 3% c.c.

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at