

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32210
Name: Harry A. Spring
Address: P.O. Box 1788
City/State/Zip: Ardmore, OK 73402
Purchaser: SemCrude
Operator Contact Person: Harry A. Spring
Phone: (580) 226-3800
Contractor: Name: American Eagle Drilling
License: 33493
Wellsite Geologist: Mike Davignon

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
Plug Back _____ Plug Back Total Depth _____
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Enhr.?) _____ Docket No. _____

1-07-05 1-15-06 2-27-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 065-23113-00-00

County: Graham
NW SW NW Sec. 27 Twp. 6 S. R. 21 East West
1650 feet from S / N (circle one) Line of Section
330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Pennington Well #: 1

Field Name: Wildcat

Producing Formation: Lansing/Kansas City

Elevation: Ground: 2301 Kelly Bushing: 2308

Total Depth: 3875 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 238 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1926 Feet

If Alternate II completion, cement circulated from 1926

feet depth to 500' w/ 350 sx cmt.
perf. 500' circ to surf with 120 sx

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 5000 ppm Fluid volume 1000 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jeri Maples

Title: Manager Date: 1-29-07

Subscribed and sworn to before me this 29 day of January,

2007

Notary Public: Jeri Maples

Date Commission Expires: 2-14-09

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 31 2007

CONSERVATION DIVISION
WICHITA, KS