

DRILL STEM TEST REPORT

Prepared For: **Roberts Resources Inc**

520 S Holland Ste 207
Wichita KS 67209

ATTN: Kent Roberts

27 6 22 Graham KS

Roberts # 1-27

Start Date: 2007.10.25 @ 23:48:26

End Date: 2007.10.26 @ 01:43:36

Job Ticket #: 30615 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

Roberts Resources Inc
520 S Holland Ste 207
Wichita KS 67209
ATTN: Kent Roberts

Roberts # 1-27
27 6 22 Graham KS
Job Ticket: 30615 **DST#: 1**
Test Start: 2007.10.25 @ 23:48:26

GENERAL INFORMATION:

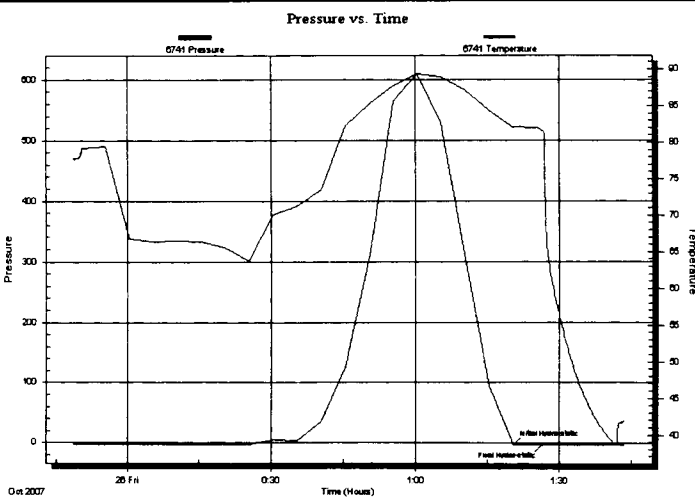
Formation: **Toronto/A**
Deviated: **No** Whipstock: **ft (KB)**
Time Tool Opened: 00:00:00
Time Test Ended: 01:43:36
Interval: **3522.00 ft (KB) To 3585.00 ft (KB) (TVD)**
Total Depth: **3585.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Good**
Test Type: **Conventional Bottom Hole**
Tester: **Dan Bangle**
Unit No: **38**
Reference Elevations: **2316.00 ft (KB)**
2311.00 ft (CF)
KB to GR/CF: **5.00 ft**

Serial #: 6741

Inside

Press@RunDepth: **psig @ 3525.00 ft (KB)** Capacity: **7000.00 psig**
Start Date: **2007.10.25** End Date: **2007.10.26** Last Calib.: **2007.10.26**
Start Time: **23:48:28** End Time: **01:43:36** Time On Btm: **2007.10.26 @ 01:20:26**
Time Off Btm: **2007.10.26 @ 01:26:26**

TEST COMMENT:



PRESSURE SUMMARY

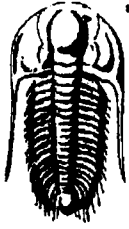
Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	-2.49	82.01	Initial Hydro-static
6	-2.67	81.62	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Roberts Resources Inc

Roberts # 1-27

520 S Holland Ste 207
Wichita KS 67209

27 6 22 Graham KS

Job Ticket: 30615

DST#: 1

ATTN: Kent Roberts

Test Start: 2007.10.25 @ 23:48:26

Tool Information

Drill Pipe:	Length: 3487.00 ft	Diameter: 3.80 inches	Volume: 48.91 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: lb
			Total Volume: 49.06 bbl	Tool Chased: ft
Drill Pipe Above KB:	16.00 ft			String Weight: Initial lb
Depth to Top Packer:	3522.00 ft			Final lb
Depth to Bottom Packer:	ft			
Interval between Packers:	63.00 ft			
Tool Length:	84.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Hit bridge 25 stds in hole

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3502.00	
Shut In Tool	5.00			3507.00	
Hydraulic tool	5.00			3512.00	
Packer	5.00			3517.00	21.00 Bottom Of Top Packer
Packer	5.00			3522.00	
Stubb	1.00			3523.00	
Perforations	1.00			3524.00	
Change Over Sub	1.00			3525.00	
Recorder	0.00	6741	Inside	3525.00	
Drill Pipe	30.00			3555.00	
Change Over Sub	1.00			3556.00	
Recorder	0.00	13254	Outside	3556.00	
Perforations	26.00			3582.00	
Bullnose	3.00			3585.00	63.00 Bottom Packers & Anchor

Total Tool Length: 84.00



**TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

Roberts Resources Inc

Roberts # 1-27

520 S Holland Ste 207
Wichita KS 67209

27 6 22 Graham KS

Job Ticket: 30615

DST#: 1

ATTN: Kent Roberts

Test Start: 2007.10.25 @ 23:48:26

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.80 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 900.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl

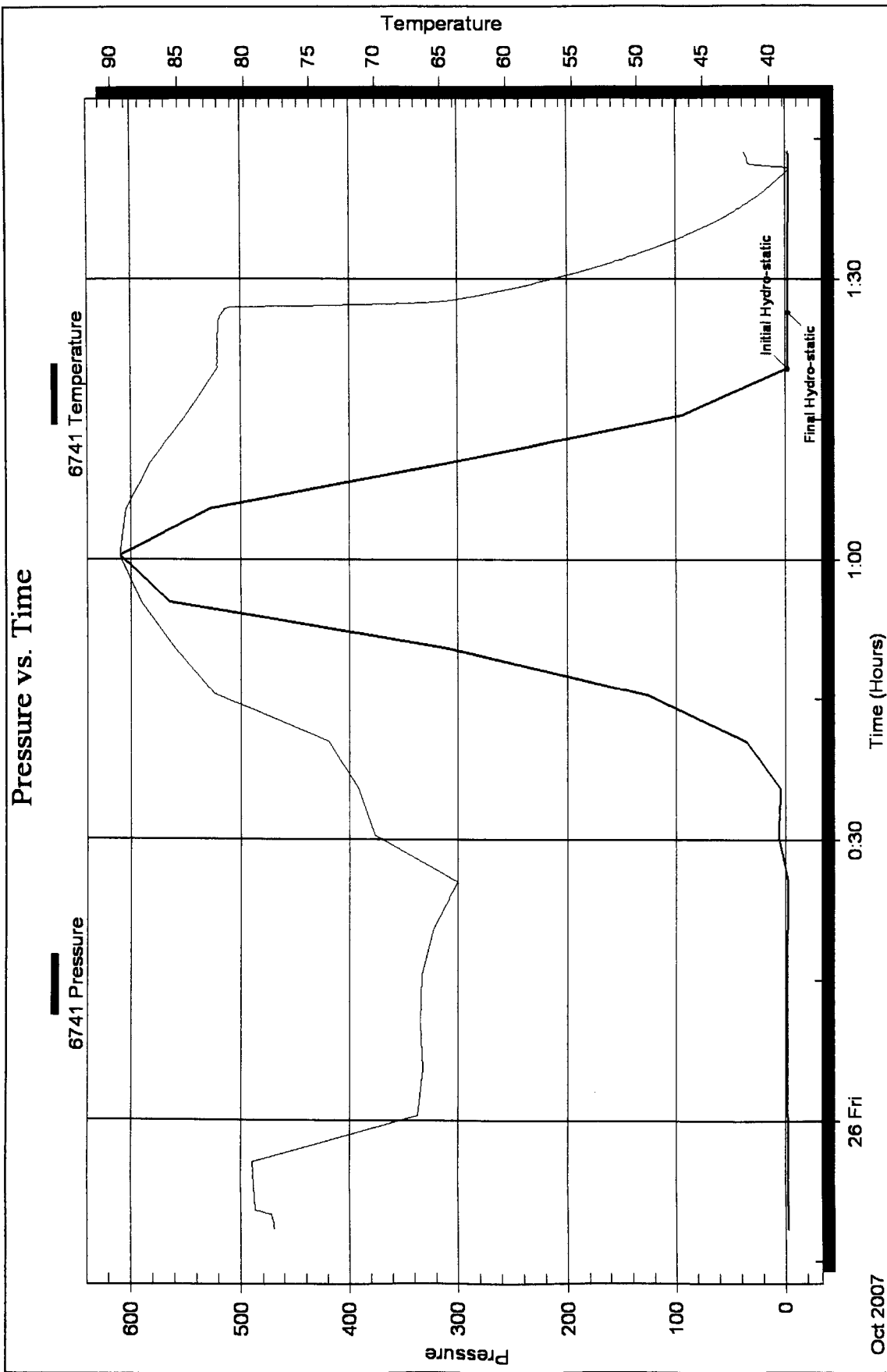
Total Length: ft Total Volume: bbl

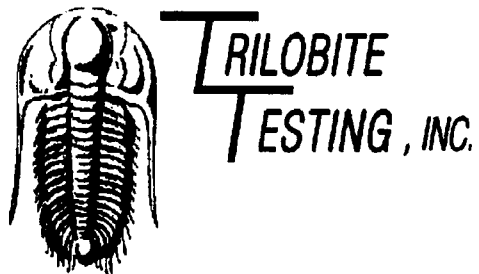
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Roberts Resources Inc**

520 S Holland Ste 207
Wichita KS 67209

ATTN: Kent Roberts

27 6 22 Graham KS

Roberts # 1-27

Start Date: 2007.10.26 @ 03:37:50

End Date: 2007.10.26 @ 08:49:35

Job Ticket #: 30616 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



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DRILL STEM TEST REPORT

Roberts Resources Inc

520 S Holland Ste 207
Wichita KS 67209

ATTN: Kent Roberts

Roberts # 1-27

27 6 22 Graham KS

Job Ticket: 30616

DST#: 2

Test Start: 2007.10.26 @ 03:37:50

GENERAL INFORMATION:

Formation: **Toronto/A**

Deviated: **No Whipstock:** ft (KB)

Time Tool Opened: 05:38:50

Time Test Ended: 08:49:35

Test Type: **Conventional Bottom Hole**

Tester: **Dan Bangle**

Unit No: **38**

Interval: **3522.00 ft (KB) To 3585.00 ft (KB) (TVD)**

Total Depth: **3585.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Good**

Reference Elevations: **2316.00 ft (KB)**

2311.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: 6741 **Inside**

Press@RunDepth: **21.42 psig @ 3525.00 ft (KB)**

Start Date: **2007.10.26**

End Date:

2007.10.26

Capacity: **7000.00 psig**

Last Calib.: **2007.10.26**

Start Time: **03:37:52**

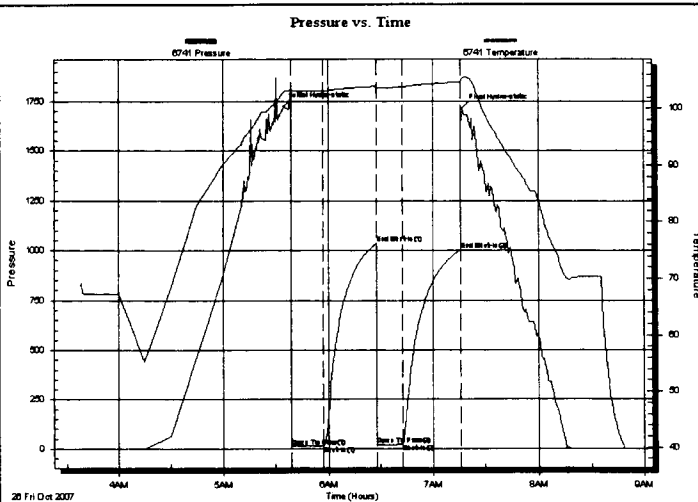
End Time:

08:49:35

Time On Btm: **2007.10.26 @ 05:35:00**

Time Off Btm: **2007.10.26 @ 07:16:50**

TEST COMMENT: **IF Weak died in 10 min
FF No blow**



PRESSURE SUMMARY

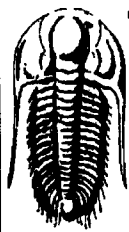
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1724.33	102.87	Initial Hydro-static
4	10.94	103.08	Open To Flow (1)
22	16.01	103.14	Shut-in(1)
53	1035.38	103.94	End Shut-in(1)
53	17.89	103.53	Open To Flow (2)
68	21.42	103.79	Shut-in(2)
101	1002.57	104.68	End Shut-in(2)
102	1714.23	105.37	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	Mud w/Oil scum	0.05

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Roberts Resources Inc

520 S Holland Ste 207
Wichita KS 67209

ATTN: Kent Roberts

Roberts # 1-27

27 6 22 Graham KS

Job Ticket: 30616

DST#: 2

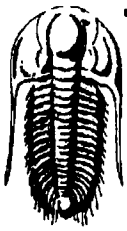
Test Start: 2007.10.26 @ 03:37:50

Tool Information

Drill Pipe:	Length: 3358.00 ft	Diameter: 3.80 inches	Volume: 47.10 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 152.00 ft	Diameter: 2.25 inches	Volume: 0.75 bbl	Weight to Pull Loose: 60000.00 lb
		Total Volume:	47.85 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	9.00 ft			String Weight: Initial 51000.00 lb
Depth to Top Packer:	3522.00 ft			Final 51000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	63.00 ft			
Tool Length:	84.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3502.00	
Shut In Tool	5.00			3507.00	
Hydraulic tool	5.00			3512.00	
Packer	5.00			3517.00	21.00 Bottom Of Top Packer
Packer	5.00			3522.00	
Stubb	1.00			3523.00	
Perforations	1.00			3524.00	
Change Over Sub	1.00			3525.00	
Recorder	0.00	6741	Inside	3525.00	
Drill Pipe	30.00			3555.00	
Change Over Sub	1.00			3556.00	
Recorder	0.00	13254	Outside	3556.00	
Perforations	26.00			3582.00	
Bullnose	3.00			3585.00	63.00 Bottom Packers & Anchor
Total Tool Length:	84.00				



**TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

Roberts Resources Inc

Roberts # 1-27

520 S Holland Ste 207
Wichita KS 67209

27 6 22 Graham KS

Job Ticket: 30616

DST#:2

ATTN: Kent Roberts

Test Start: 2007.10.26 @ 03:37:50

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.80 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 900.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	Mud w/Oil scum	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

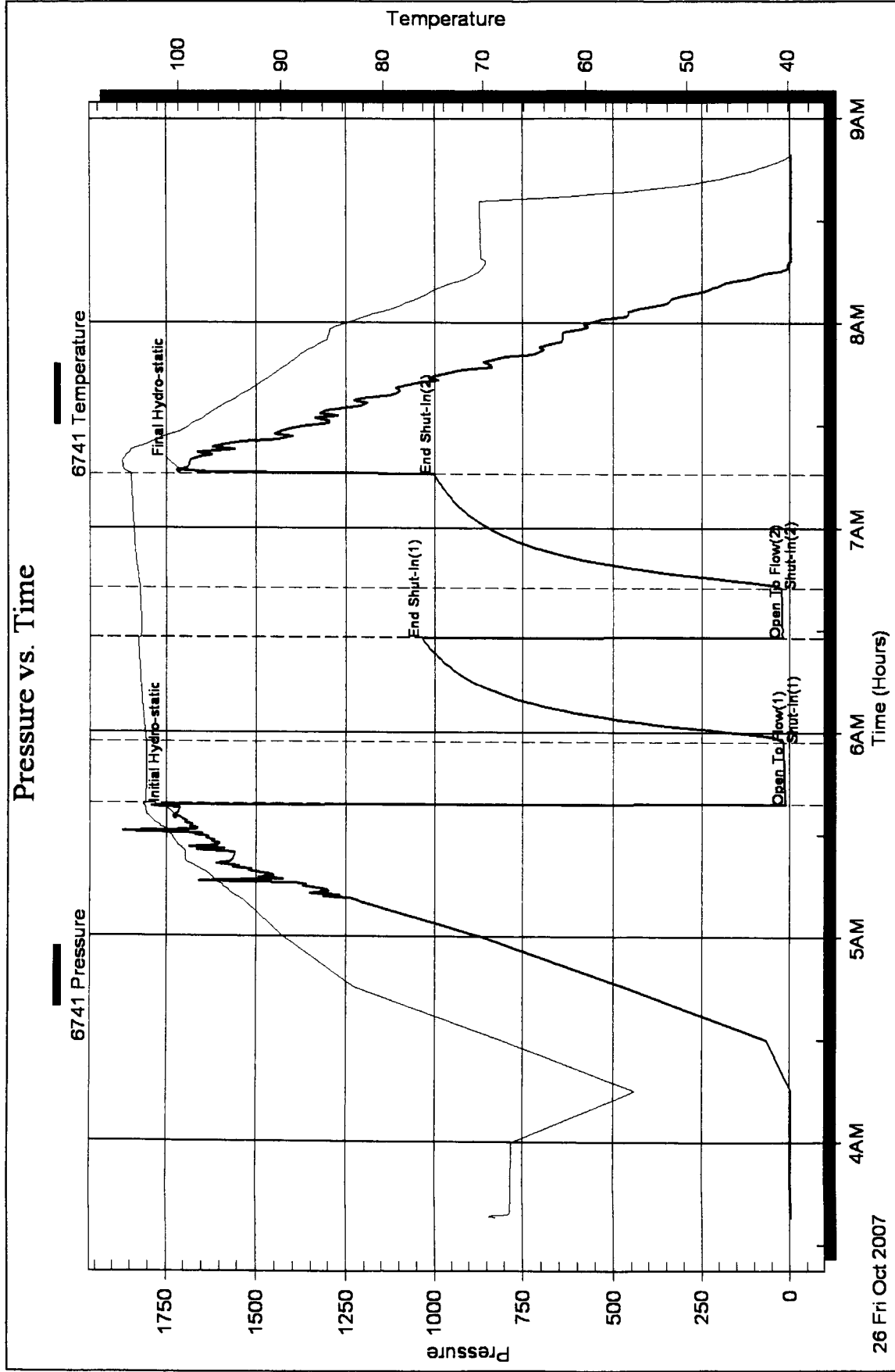
Serial #:

Laboratory Name:

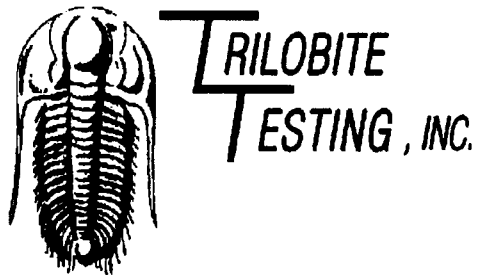
Laboratory Location:

Recovery Comments:

Pressure vs. Time



26 Fri Oct 2007



DRILL STEM TEST REPORT

Prepared For: **Roberts Resources Inc**

520 S Holland Ste 207
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ATTN: Kent Roberts

27 6 22 Graham KS

Roberts # 1-27

Start Date: 2007.10.26 @ 14:47:49

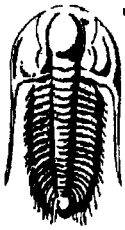
End Date: 2007.10.26 @ 19:41:04

Job Ticket #: 30617 DST #: 3

Trilobite Testing, Inc

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ph: 785-625-4778 fax: 785-625-5620



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DRILL STEM TEST REPORT

Roberts Resources Inc

520 S Holland Ste 207
Wichita KS 67209

ATTN: Kent Roberts

Roberts # 1-27

27 6 22 Graham KS

Job Ticket: 30617

DST#: 3

Test Start: 2007.10.26 @ 14:47:49

GENERAL INFORMATION:

Formation: **B LKC**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 16:46:19
 Time Test Ended: 19:41:04

Test Type: Conventional Bottom Hole
 Tester: Dan Bangle
 Unit No: 38

Interval: **3588.00 ft (KB) To 3614.00 ft (KB) (TVD)**
 Total Depth: 3614.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2316.00 ft (KB)
 2311.00 ft (CF)
 KB to GR/CF: 5.00 ft

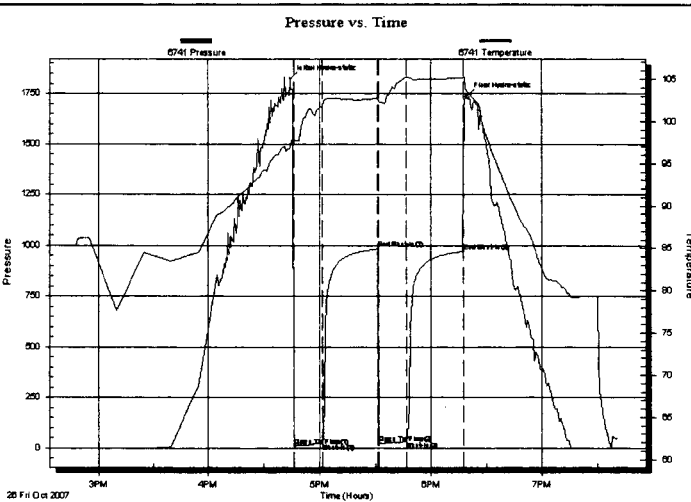
Serial #: 6741

Inside

Press@RunDepth: 30.99 psig @ 3589.00 ft (KB)
 Start Date: 2007.10.26 End Date: 2007.10.26
 Start Time: 14:47:51 End Time: 19:41:04

Capacity: 7000.00 psig
 Last Calib.: 2007.10.26
 Time On Btm: 2007.10.26 @ 16:44:19
 Time Off Btm: 2007.10.26 @ 18:19:19

TEST COMMENT: IF Weak building to 1/2 "
 FF Weak steady surface blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1821.86	96.86	Initial Hydro-static
2	8.78	97.20	Open To Flow (1)
18	22.87	101.80	Shut-In(1)
47	982.30	102.74	End Shut-In(1)
47	24.05	102.50	Open To Flow (2)
62	30.99	105.24	Shut-In(2)
93	969.99	105.11	End Shut-In(2)
95	1736.29	103.61	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	DM w/ few Oil spots	0.15

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Roberts Resources Inc

Roberts # 1-27

520 S Holland Ste 207
Wichita KS 67209

27 6 22 Graham KS

Job Ticket: 30617

DST#: 3

ATTN: Kent Roberts

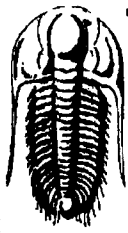
Test Start: 2007.10.26 @ 14:47:49

Tool Information

Drill Pipe:	Length: 3548.00 ft	Diameter: 3.80 inches	Volume: 49.77 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 60000.00 lb
			Total Volume: 49.92 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	11.00 ft			String Weight: Initial 51000.00 lb
Depth to Top Packer:	3588.00 ft			Final 51000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	26.00 ft			
Tool Length:	47.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3568.00	
Shut In Tool	5.00			3573.00	
Hydraulic tool	5.00			3578.00	
Packer	5.00			3583.00	21.00 Bottom Of Top Packer
Packer	5.00			3588.00	
Stubb	1.00			3589.00	
Recorder	0.00	6741	inside	3589.00	
Perforations	22.00			3611.00	
Recorder	0.00	13254	Outside	3611.00	
Bullnose	3.00			3614.00	26.00 Bottom Packers & Anchor
Total Tool Length:	47.00				



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Roberts Resources Inc

Roberts # 1-27

520 S Holland Ste 207
Wichita KS 67209

27 6 22 Graham KS

Job Ticket: 30617

DST#: 3

ATTN: Kent Roberts

Test Start: 2007.10.26 @ 14:47:49

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.40 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	DM w/ few Oil spots	0.148

Total Length: 30.00 ft Total Volume: 0.148 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

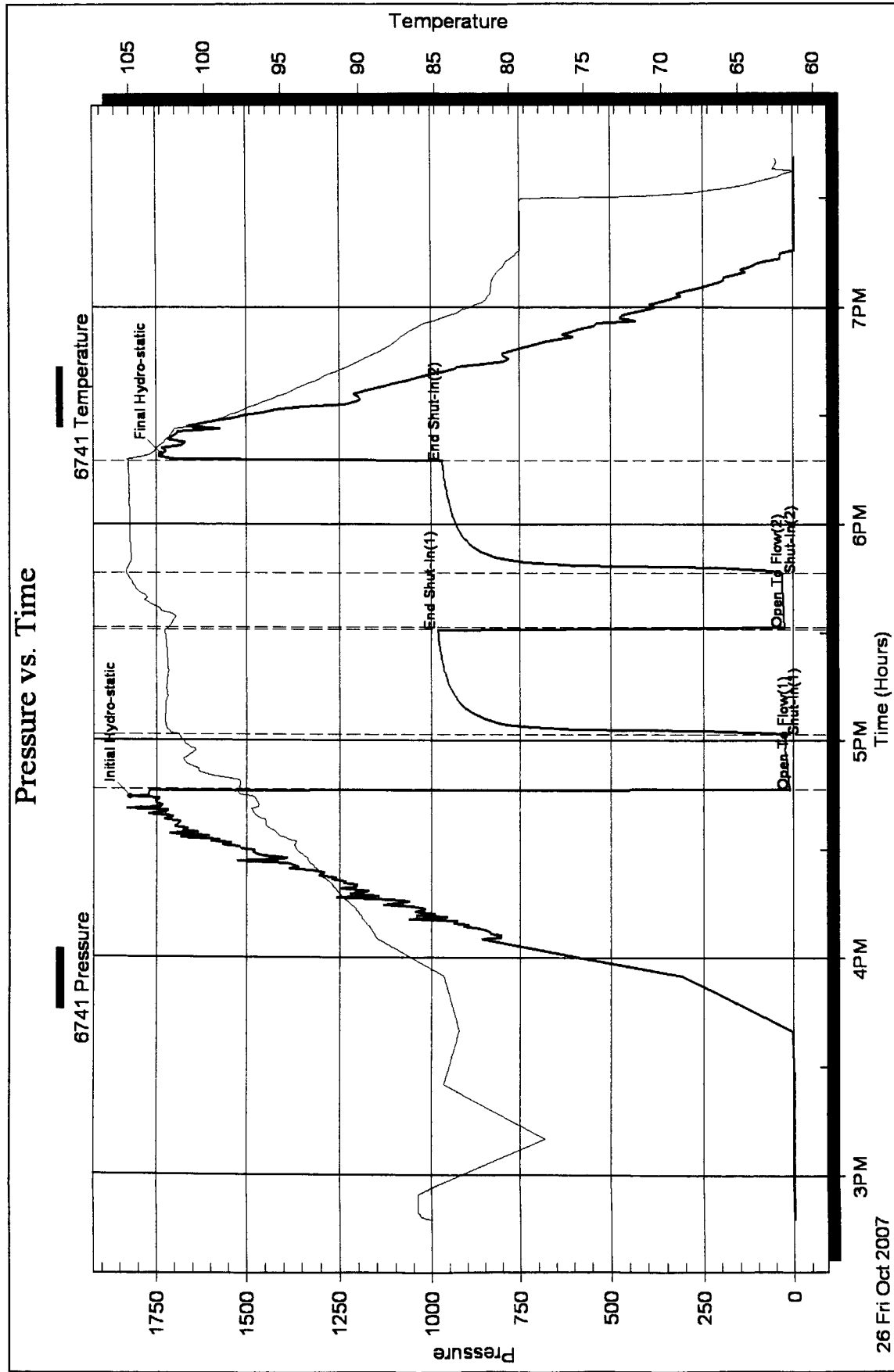
Serial #:

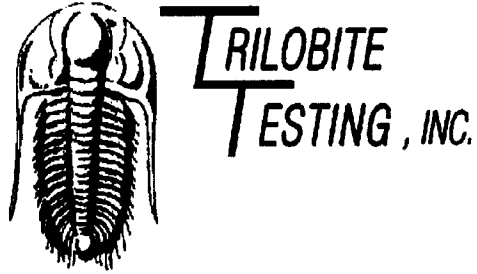
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Roberts Resources Inc**

520 S Holland Ste 207
Wichita KS 67209

ATTN: Kent Roberts

27 6 22 Graham KS

Roberts # 1-27

Start Date: 2007.10.27 @ 02:27:29

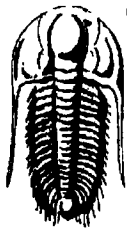
End Date: 2007.10.27 @ 07:31:29

Job Ticket #: 30618 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
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DRILL STEM TEST REPORT

Roberts Resources Inc

Roberts # 1-27

520 S Holland Ste 207
Wichita KS 67209

27 6 22 Graham KS

ATTN: Kent Roberts

Job Ticket: 30618

DST#: 4

Test Start: 2007.10.27 @ 02:27:29

GENERAL INFORMATION:

Formation: **E LKC**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 04:17:39

Time Test Ended: 07:31:29

Test Type: **Conventional Bottom Hole**

Tester: **Dan Bangle**

Unit No: **38**

Interval: **3628.00 ft (KB) To 3642.00 ft (KB) (TVD)**

Total Depth: **3642.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Good**

Reference Elevations: **2316.00 ft (KB)**

2311.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: 6741

Inside

Press@RunDepth: **12.40 psig @ 3629.00 ft (KB)**

Start Date: **2007.10.27**

End Date:

2007.10.27

Start Time: **02:27:31**

End Time:

07:31:29

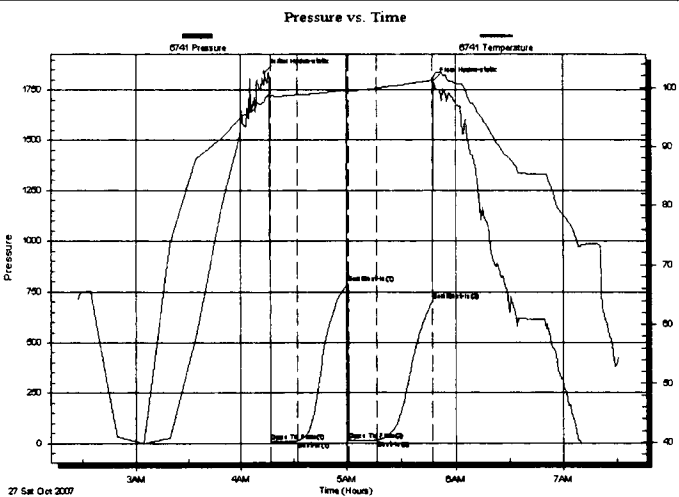
Capacity: **7000.00 psig**

Last Calib.: **2007.10.27**

Time On Btm: **2007.10.27 @ 04:13:59**

Time Off Btm: **2007.10.27 @ 05:47:44**

TEST COMMENT: IF Weak steady surface blow
FF No blow



PRESSURE SUMMARY

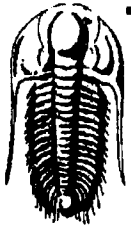
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1836.79	97.71	Initial Hydro-static
4	8.55	98.23	Open To Flow (1)
19	10.57	98.78	Shut-In (1)
47	789.44	99.55	End Shut-In (1)
47	11.73	99.38	Open To Flow (2)
63	12.40	99.89	Shut-In (2)
94	706.82	101.22	End Shut-In (2)
94	1794.20	101.52	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mud w/ show free Oil on top	0.02

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Roberts Resources Inc

Roberts # 1-27

520 S Holland Ste 207
Wichita KS 67209

27 6 22 Graham KS

Job Ticket: 30618

DST#: 4

ATTN: Kent Roberts

Test Start: 2007.10.27 @ 02:27:29

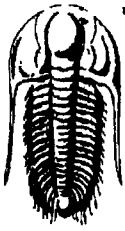
Tool Information

Drill Pipe:	Length: 3608.00 ft	Diameter: 3.80 inches	Volume: 50.61 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 60000.00 lb
		Total Volume:	50.76 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial 51000.00 lb
Depth to Top Packer:	3628.00 ft			Final 51000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	14.00 ft			
Tool Length:	35.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3608.00	
Shut In Tool	5.00			3613.00	
Hydraulic tool	5.00			3618.00	
Packer	5.00			3623.00	21.00 Bottom Of Top Packer
Packer	5.00			3628.00	
Stubb	1.00			3629.00	
Recorder	0.00	6741	Inside	3629.00	
Perforations	10.00			3639.00	
Recorder	0.00	13254	Outside	3639.00	
Bullnose	3.00			3642.00	14.00 Bottom Packers & Anchor
Total Tool Length:	35.00				



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Roberts Resources Inc

Roberts # 1-27

520 S Holland Ste 207
Wichita KS 67209

27 6 22 Graham KS

Job Ticket: 30618

DST#: 4

ATTN: Kent Roberts

Test Start: 2007.10.27 @ 02:27:29

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.40 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	Mud w / show free Oil on top	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

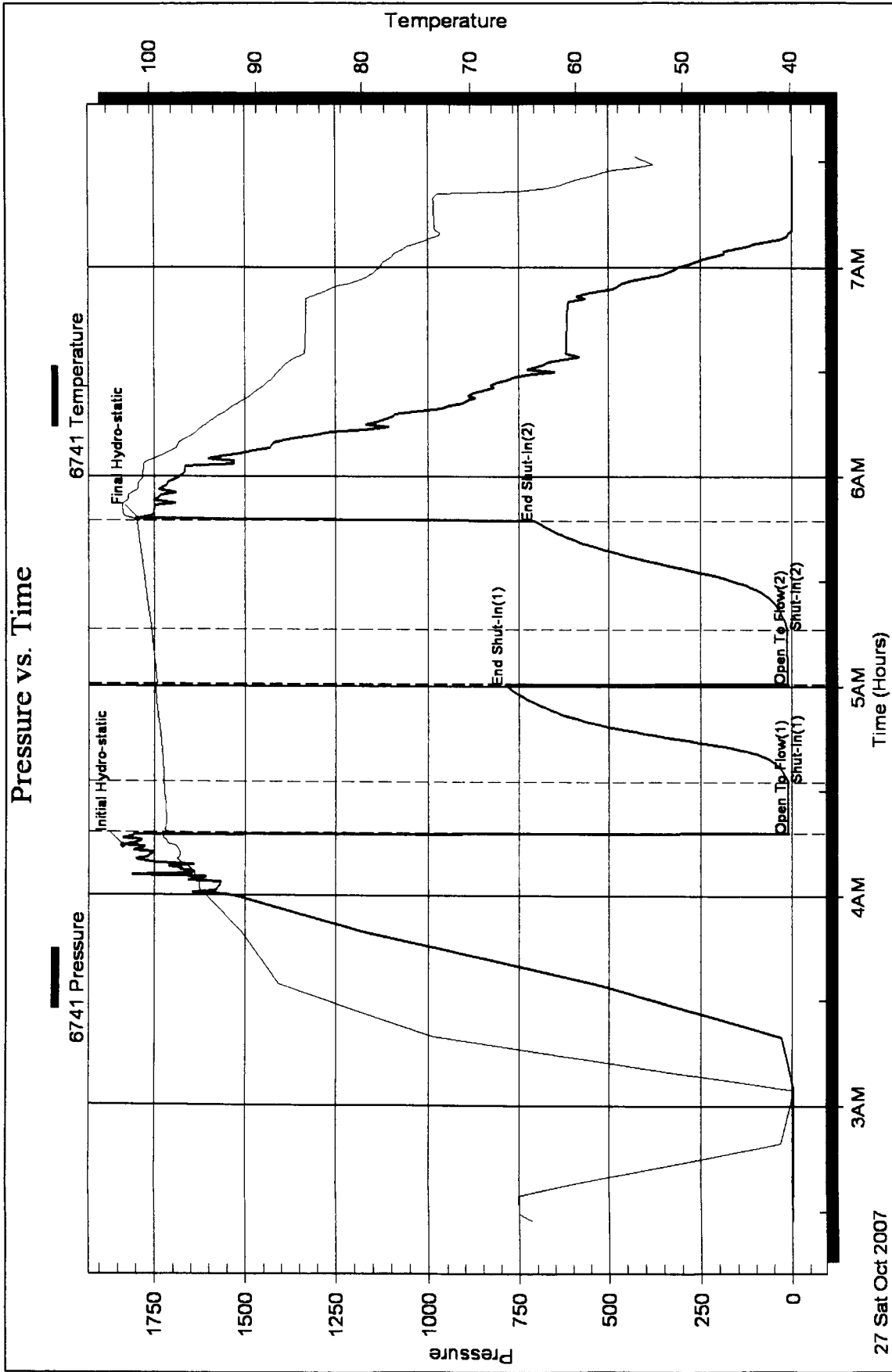
Num Gas Bombs: 0

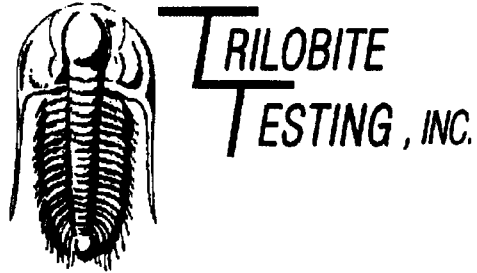
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **Roberts Resources Inc**

520 S Holland Ste 207
Wichita KS 67209

ATTN: Kent Roberts

27 6 22 Graham KS

Roberts # 1-27

Start Date: 2007.10.27 @ 19:35:59

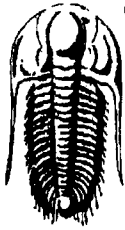
End Date: 2007.10.28 @ 00:52:29

Job Ticket #: 30619 DST #: 5

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Roberts Resources Inc

Roberts # 1-27

520 S Holland Ste 207
Wichita KS 67209

27 6 22 Graham KS

ATTN: Kent Roberts

Job Ticket: 30619

DST#: 5

Test Start: 2007.10.27 @ 19:35:59

GENERAL INFORMATION:

Formation: **H-L LK**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 21:43:09

Time Test Ended: 00:52:29

Test Type: **Conventional Bottom Hole**

Tester: **Dan Bangle**

Unit No: **38**

Interval: **3672.00 ft (KB) To 3770.00 ft (KB) (TVD)**

Reference Elevations: **2316.00 ft (KB)**

Total Depth: **3770.00 ft (KB) (TVD)**

2311.00 ft (CF)

Hole Diameter: **7.88 inches** Hole Condition: **Good**

KB to GR/CF: **5.00 ft**

Serial #: 6741

Inside

Press@RunDepth: **60.36 psig @ 3675.00 ft (KB)**

Capacity: **7000.00 psig**

Start Date: **2007.10.27**

End Date:

2007.10.28

Last Calib.: **2007.10.28**

Start Time: **19:36:01**

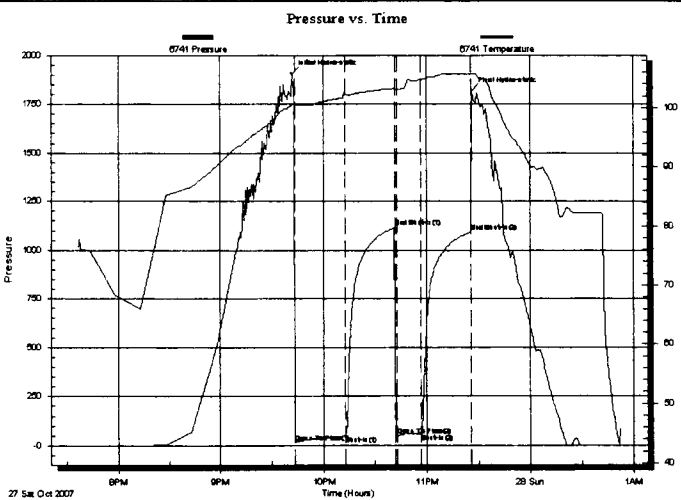
End Time:

00:52:29

Time On Btm: **2007.10.27 @ 21:41:39**

Time Off Btm: **2007.10.27 @ 23:26:14**

TEST COMMENT: **IF Weak building to 1/2 "**
FF No blow



PRESSURE SUMMARY

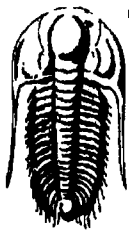
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1904.79	100.46	Initial Hydro-static
2	14.84	100.43	Open To Flow (1)
31	47.92	102.46	Shut-In(1)
60	1115.26	103.22	End Shut-In(1)
61	48.59	103.06	Open To Flow (2)
75	60.36	104.72	Shut-In(2)
104	1091.18	105.72	End Shut-In(2)
105	1817.47	105.66	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
70.00	Mud w/ scum of Oil	0.71

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcfd/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Roberts Resources Inc

Roberts # 1-27

520 S Holland Ste 207
Wichita KS 67209

27 6 22 Graham KS

Job Ticket: 30619

DST#: 5

ATTN: Kent Roberts

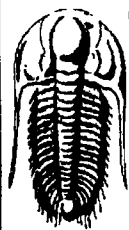
Test Start: 2007.10.27 @ 19:35:59

Tool Information

Drill Pipe:	Length: 3641.00 ft	Diameter: 3.80 inches	Volume: 51.07 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 60000.00 lb
		<u>Total Volume:</u>	<u>51.22 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 51000.00 lb
Depth to Top Packer:	3672.00 ft			Final 51000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	98.00 ft			
Tool Length:	119.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3652.00	
Shut In Tool	5.00			3657.00	
Hydraulic tool	5.00			3662.00	
Packer	5.00			3667.00	21.00 Bottom Of Top Packer
Packer	5.00			3672.00	
Stubb	1.00			3673.00	
Perforations	1.00			3674.00	
Change Over Sub	1.00			3675.00	
Recorder	0.00	6741	Inside	3675.00	
Drill Pipe	62.00			3737.00	
Change Over Sub	1.00			3738.00	
Recorder	0.00	13254	Outside	3738.00	
Perforations	29.00			3767.00	
Bullnose	3.00			3770.00	98.00 Bottom Packers & Anchor
Total Tool Length:	119.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Roberts Resources Inc

Roberts # 1-27

520 S Holland Ste 207
Wichita KS 67209

27 6 22 Graham KS

Job Ticket: 30619

DST#: 5

ATTN: Kent Roberts

Test Start: 2007.10.27 @ 19:35:59

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.00 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1100.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
70.00	Mud w/ scum of Oil	0.709

Total Length: 70.00 ft

Total Volume: 0.709 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

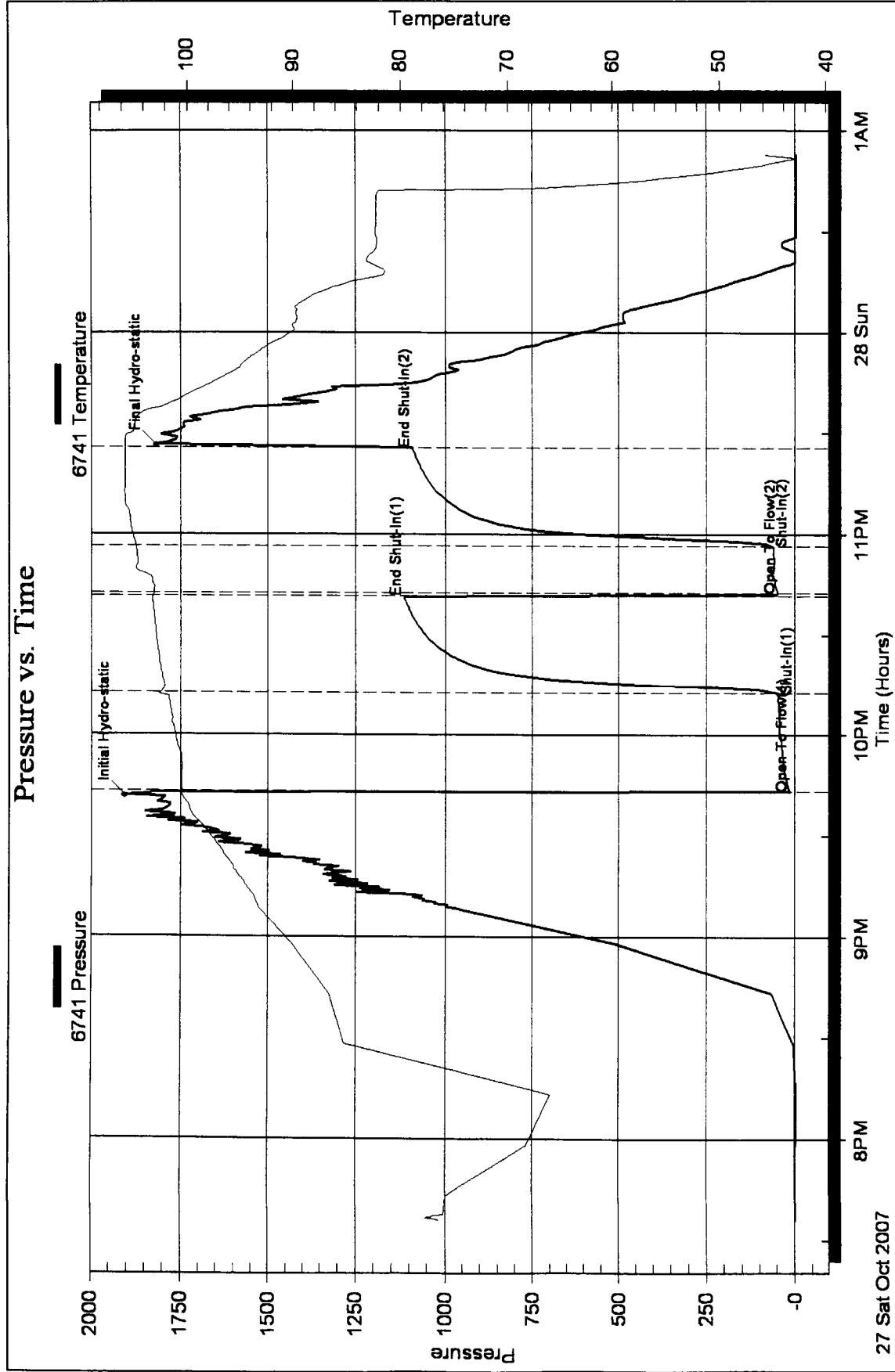
Serial #:

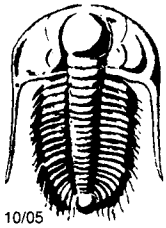
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





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BY: _____

Test Ticket

Well Name & No. Roberts #1-27 Test No. 1 Date 10-25-07
 Company Roberts Res Inc Zone Tested Tecote/A KKC
 Address 520 S. Holland, Ste 207 Wichita Ks 67209 Elevation 2316 KB 2311 GL
 Co. Rep / Geo. Kent Roberts Rig Murphy #16
 Location: Sec. 27 Twp. 6 Rge. 22 Co. Graham State Ks
 Comment: _____ Release date / time: _____

Interval Tested 3522 ————— 3585 Initial Str Wt./Lbs. _____ Unseated Str Wt./Lbs. _____
 Anchor Length 63 Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. _____
 Top Packer Depth 3517 Tool Weight 2000
 Bottom Packer Depth 3522 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 3585 Wt. Pipe Run _____ Drill Collar Run 30
 Mud Wt. 9.1 LCM _____ Vis. 50 WL 6.8 Drill Pipe Size 4.5XH Ft. Run _____
 Blow Description Hit bridge 25 studs in hole

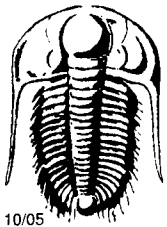
Recovery - Total Feet _____ GIP _____ Ft. in DC _____ Ft. in DP _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT _____ °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides 900 ppm System

	AK-1	Alpine	PSI	Recorder No.	Test
(A) Initial Hydrostatic Mud		<u>282</u>		<u>6741</u>	<u>Miscun 900</u>
(B) First Initial Flow Pressure			PSI	(depth) <u>3525</u>	Jars _____
(C) First Final Flow Pressure			PSI	Recorder No. <u>13254</u>	Safety Jt. _____
(D) Initial Shut-In Pressure			PSI	(depth) <u>3556</u>	Circ Sub _____
(E) Second Initial Flow Pressure			PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure			PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure			PSI	Initial Opening _____	Ext. Packer _____
(Q) Final Hydrostatic Mud		<u>281</u>	PSI	Initial Shut-In _____	Shale Packer _____

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Final Flow _____ Ruined Packer _____
 Final Shut-In _____ Mileage 140RT 175
T-On Location 20:30 Sub Total: _____
 T-Started 23:48 Std. By _____
 T-Open _____ Acc. Chg: _____
 T-Pulled _____ Other: 01075
 T-Out 01:43 Total: _____

Approved By _____
 Our Representative Dan Bonyale



TRILOBITE TESTING INC.

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OCT 29 2007

BY: _____

Test Ticket

Well Name & No. Roberts # 1-27 Test No. 2 Date 10-26-07
 Company Roberts Res Inc Zone Tested Tarouto/A LKC
 Address _____ Elevation 2316 KB 2311 GL _____
 Co. Rep / Geo. Kent Roberts Rig Murfin #16
 Location: Sec. 27 Twp. 6 Rge. 22 Co. Graham State Ks
 Comment: _____ Release date / time: _____

Interval Tested 3522 ————— 3585 Initial Str Wt./Lbs. 54,000 Unseated Str Wt./Lbs. 54,000
 Anchor Length 63 Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 69,000
 Top Packer Depth 3517 Tool Weight 2000
 Bottom Packer Depth 3522 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 3585 Wt. Pipe Run _____ Drill Collar Run 152
 Mud Wt. 9.1 LCM _____ Vis. 50 WL 6.8 Drill Pipe Size 4.5 X 14 Ft. Run 33
 Blow Description I.F. Weak died in 10 min.

E.F. No blow

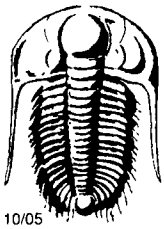
Recovery - Total Feet 10 GIP _____ Ft. in DC 10 Ft. in DP _____
 Rec. 10 Feet of mud w/oil scum %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 104 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides 900 ppm System

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud	<u>1724</u>	PSI	<u>6741</u>	<u>1100</u>
(B) First Initial Flow Pressure	<u>10</u>	PSI	(depth) <u>3525</u>	Jars _____
(C) First Final Flow Pressure	<u>16</u>	PSI	Recorder No. <u>13254</u>	Safety Jt. _____
(D) Initial Shut-In Pressure	<u>1035</u>	PSI	(depth) <u>3556</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>17</u>	PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure	<u>21</u>	PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure	<u>1002</u>	PSI	Initial Opening <u>15</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>1714</u>	PSI	Initial Shut-In <u>30</u>	Shale Packer _____

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Final Flow	<u>15</u>	Ruined Packer _____
Final Shut-In	<u>30</u>	Mileage <u>140 RT</u>
T-On Location	<u>03:00</u>	Sub Total: _____
T-Started	<u>03:37</u>	Std. By _____
T-Open	<u>05:40</u>	Acc. Chg: _____
T-Pulled	<u>07:10</u>	Other: _____
T-Out	<u>08:49</u>	Total: <u>\$1100</u>

Approved By _____
 Our Representative Dan Bangle



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

30617

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OCT 29 2007

BY: _____

Test Ticket

Well Name & No. Roberts #1-27 Test No. 3 Date 10-26-07
 Company Roberts Res. Inc Zone Tested B LKC
 Address _____ Elevation 2316 KB 2311 GL _____
 Co. Rep / Geo. Kent Roberts Rig Murfin #16
 Location: Sec. 27 Twp. 6 Rge. 22 Co. Graham State KS
 Comment: _____ Release date / time: _____

Interval Tested 3588 ————— 3614 Initial Str Wt./Lbs. 51,000 Unseated Str Wt./Lbs. 51,000
 Anchor Length 26 Wt. Set Lbs. 29,000 Wt. Pulled Loose/Lbs. 69,000
 Top Packer Depth 3583 Tool Weight 2000
 Bottom Packer Depth 3588 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 3614 Wt. Pipe Run _____ Drill Collar Run 30
 Mud Wt. 9.2 LCM _____ Vis. 55 WL 8.4 Drill Pipe Size 4.5 XH Ft. Run 3548
 Blow Description I.F. Weak building to 1/2"

E.F. Weak steady surface blow

Recovery - Total Feet 30 GIP _____ Ft. in DC 30 Ft. in DP _____
 Rec. 30 Feet of D.N. w/ few oil spots %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 105 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides 1000 ppm System

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud		<u>1821</u> PSI	<u>6741</u>	<u>1100</u>
(B) First Initial Flow Pressure		<u>8</u> PSI	(depth) <u>3589</u>	Jars _____
(C) First Final Flow Pressure		<u>22</u> PSI	Recorder No. <u>13254</u>	Safety Jt. _____
(D) Initial Shut-In Pressure		<u>982</u> PSI	(depth) <u>3611</u>	Circ Sub _____
(E) Second Initial Flow Pressure		<u>24</u> PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure		<u>30</u> PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure		<u>969</u> PSI	Initial Opening <u>15</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud		<u>1736</u> PSI	Initial Shut-In <u>30</u>	Shale Packer _____

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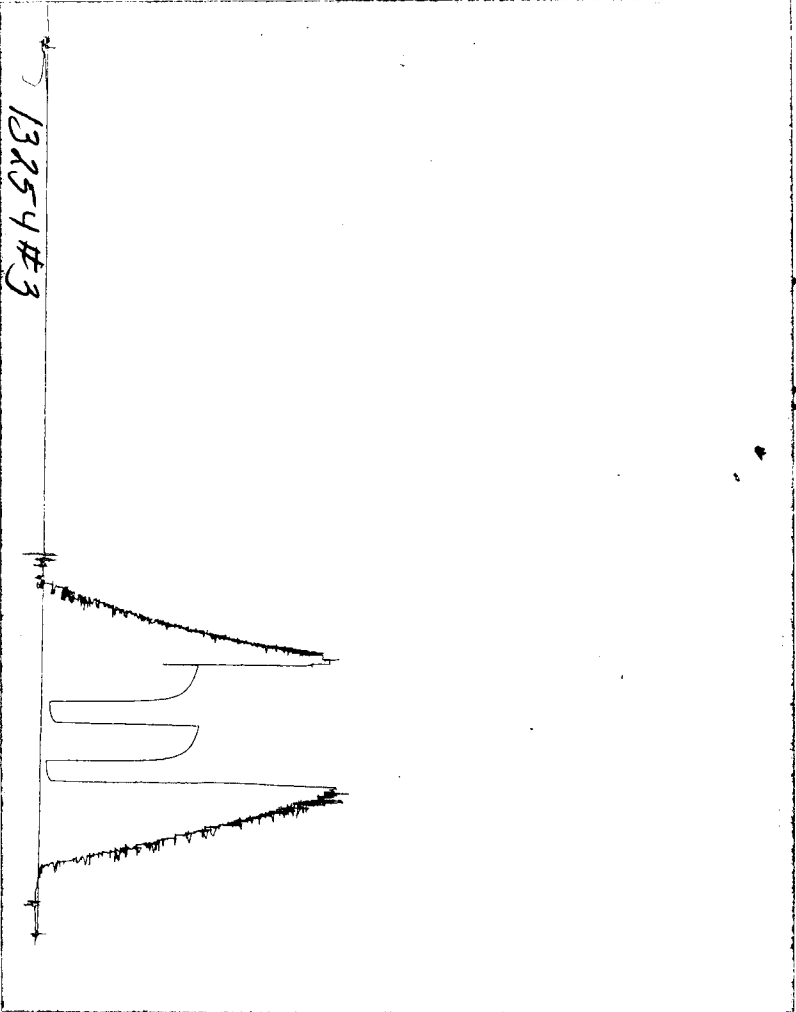
Approved By _____

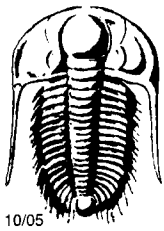
Our Representative Dan Bangle

Final Flow	<u>15</u>	Ruined Packer _____
Final Shut-In	<u>30</u>	Mileage <u>140 RT 175</u>
T-On Location	<u>14:15</u>	Sub Total: _____
T-Started	<u>14:47</u>	Std. By _____
T-Open	<u>16:45</u>	Acc. Chg: _____
T-Pulled	<u>18:15</u>	Other: _____
T-Out	<u>19:41</u>	Total: <u>11275</u>

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart





TRILOBITE TESTING INC.

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30618
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OCT 29 2007

BY: _____

Test Ticket

Well Name & No. Roberts #1-27 Test No. 4 Date 10-27-07
 Company Roberts Res. Inc. Zone Tested E- LKC
 Address _____ Elevation 2316 KB 2311 GL _____
 Co. Rep / Geo. Kent Roberts Rig Murfin #16
 Location: Sec. 27 Twp. 6 Rge. 22 Co. Graham State Ks
 Comment: _____ Release date / time: _____

Interval Tested 3628 ————— 3642 Initial Str Wt./Lbs. 51,000 Unseated Str Wt./Lbs. 51,000
 Anchor Length 14 Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 60,000
 Top Packer Depth 3623 Tool Weight 2000
 Bottom Packer Depth 3628 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 3642 Wt. Pipe Run _____ Drill Collar Run 30
 Mud Wt. 9.2 LCM _____ Vis. 55 WL 8.4 Drill Pipe Size 4.5XH Ft. Run 3608
 Blow Description Weak. steady surface blow

EE. No blow

Recovery - Total Feet 5 GIP _____ Ft. in DC 5 Ft. in DP _____
 Rec. 5 Feet of Mud w/ show free oil %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of on top %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 101 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides 1000 ppm System

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud	<u>1836</u>	PSI	<u>6741</u>	<u>1100</u>
(B) First Initial Flow Pressure	<u>8</u>	PSI	(depth) <u>3629</u>	Jars _____
(C) First Final Flow Pressure	<u>10</u>	PSI	Recorder No. <u>13254</u>	Safety Jt. _____
(D) Initial Shut-In Pressure	<u>789</u>	PSI	(depth) <u>3639</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>11</u>	PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure	<u>12</u>	PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure	<u>706</u>	PSI	Initial Opening <u>15</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>1794</u>	PSI	Initial Shut-In <u>30</u>	Shale Packer _____

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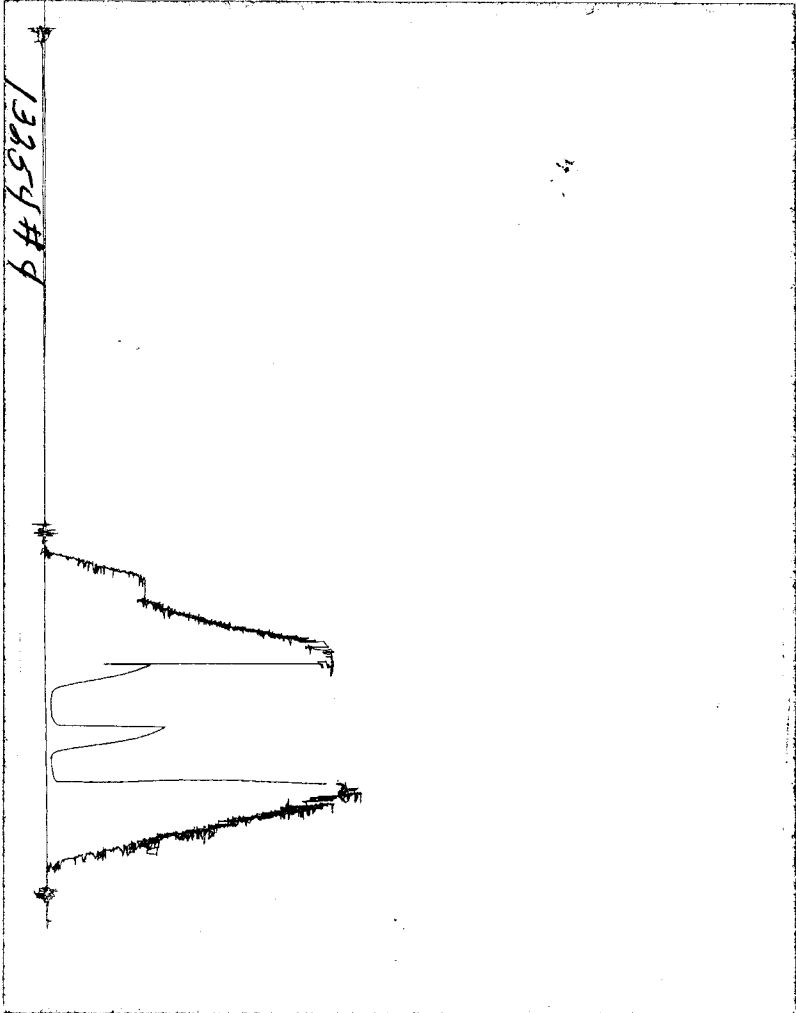
Final Flow	<u>15</u>	Ruined Packer _____
Final Shut-In	<u>30</u>	Mileage <u>140 BT 175</u>
T-On Location	<u>02:00</u>	Sub Total: _____
T-Started	<u>02:27</u>	Std. By _____
T-Open	<u>04:15</u>	Acc. Chg: <u>1275</u>
T-Pulled	<u>05:45</u>	Other: _____
T-Out	<u>07:31</u>	Total: _____

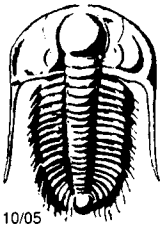
Approved By _____

Our Representative Dan Bangle

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart





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30619

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OCT 29 2007

BY: _____

Test Ticket

Well Name & No. Roberts #1-27 Test No. 5 Date 10-27-07
 Company Roberts Res. Inc Zone Tested H-L LKC
 Address _____ Elevation 2316 KB 2311 GL _____
 Co. Rep / Geo. Kent Roberts Rig Murfin #16
 Location: Sec. 27 Twp. 6 Rge. 22 Co. Graham State KS
 Comment: _____ Release date / time: _____

Interval Tested 3672 ————— 3770 Initial Str Wt./Lbs. 51000 Unseated Str Wt./Lbs. 51000
 Anchor Length 98 Wt. Set Lbs. 20000 Wt. Pulled Loose/Lbs. 6000
 Top Packer Depth 3667 Tool Weight 2000
 Bottom Packer Depth 3672 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 3770 Wt. Pipe Run _____ Drill Collar Run 30
 Mud Wt. 9.3 LCM _____ Vis. 58 WL 8 Drill Pipe Size 4.5XH Ft. Run 3641
 Blow Description F.F Weak - building to 1/2"

F.F. No blow

Recovery - Total Feet 70 GIP _____ Ft. in DC 30 Ft. in DP 40
 Rec. 70 Feet of mud w/ seum oil %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 10.5 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides 1100 ppm System

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud		<u>1904</u> PSI	<u>6741</u>	<u>1100</u>
(B) First Initial Flow Pressure		<u>14</u> PSI	(depth) <u>3615</u>	Jars _____
(C) First Final Flow Pressure		<u>47</u> PSI	Recorder No. <u>13254</u>	Safety Jt. _____
(D) Initial Shut-In Pressure		<u>1115</u> PSI	(depth) <u>37.38</u>	Circ Sub _____
(E) Second Initial Flow Pressure		<u>48</u> PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure		<u>60</u> PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure		<u>1091</u> PSI	Initial Opening <u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud		<u>1817</u> PSI	Initial Shut-In <u>30</u>	Shale Packer _____

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Approved By _____
 Our Representative Dan Sample

Final Flow	<u>15</u>	Ruined Packer _____
Final Shut-In	<u>30</u>	Mileage <u>140 RT 175</u>
T-On Location	<u>19:00</u>	Sub Total: _____
T-Started	<u>19:35</u>	Std. By _____
T-Open	<u>21:40</u>	Acc. Chg: _____
T-Pulled	<u>23:25</u>	Other: <u>#1275</u>
T-Out	<u>00:52</u>	Total: _____

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart

