KGS ✓

Company	**Palomino Petroleum Inc.**	Lease Name	**Nighswonger**
Address	**4924 SE 84th ST.**	Lease #	**1**
CSZ	**Newton, KS 67114**	Legal Desc	**SE SE NW SW**
Attn.	**Klee Watchous**	Section	**7**
		Township	**6S**
		County	**Graham**
		Drilling Cont	**WW Drilling Rig #8**

Job Ticket **5049** Range **22W** State **KS**

Comments **Times : 30 - 30 - 30 - 30**

GENERAL INFORMATION

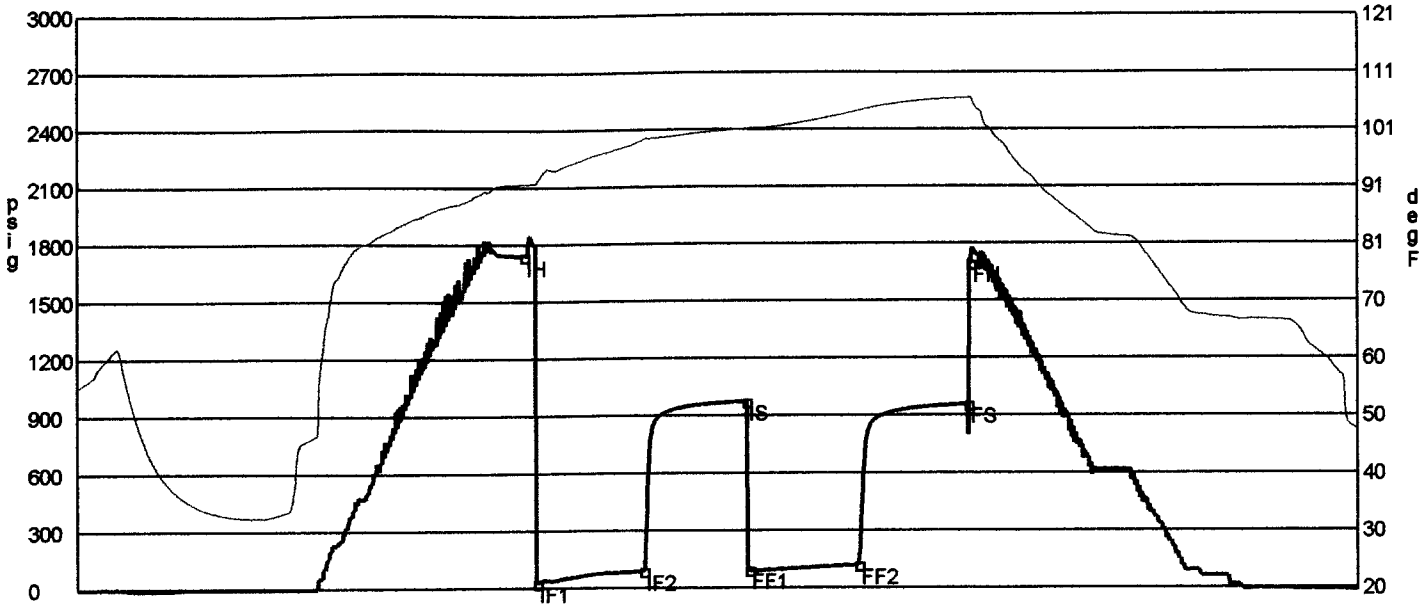
Test #	**3**	Test Date	**12/3/2008**	Chokes **3/4**	Hole Size **7 7/8**
Tester	**Richard Holtz**			Top Recorder # **W1023**	
Test Type	**Conventional Bottom Hole Successful Test**			Mid Recorder #	
				Bott Recorder # **13564**	
# of Packers	**2.0**	Packer Size	**6 3/4**	Mileage **40**	Approved By
				Standby Time **0**	
Mud Type	**Gel Chem**			Extra Equipmnt **jars and safety joint**	
Mud Weight	**9.4**	Viscosity	**51.0**	Time on Site **12:00 AM**	
Filtrate	**8.0**	Chlorides	**1200**	Tool Picked Up **10:00 AM**	
				Tool Layed Dwn **3:30 PM**	
Drill Collar Len	**120.0**				
Wght Pipe Len	**0**			Elevation **2317.00**	Kelley Bushings **2322.00**
Formation	**Lansing C-D**			Start Date/Time **12/3/2008 9:30 AM**	
Interval Top	**3585.0**	Bottom	**3633.0**	End Date/Time **12/3/2008 3:34 AM**	
Anchor Len Below	**48.0**	Between	**0**		
Total Depth	**3633.0**				

Blow Type **Initial Flow, weak blow building to 7 inches. Final Flow, weak blow building to 5 inches. No blow back on shut ins.**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
1	oil	0% 0ft	100% 1ft	0% 0ft	0% 0ft
60	mud cut water	0% 0ft	0% 0ft	60% 36ft	40% 24ft
120	water	0% 0ft	0% 0ft	100% 120ft	0% 0ft

DST Fluids **41000**



	Date	Time	Pressure	Temp	
IH	12/3/2008 11:36:00 AM	2.1	1737.921	91.28	Initial Hydro-static
IF1	12/3/2008 11:39:30 AM	2.158333	25.698	91.303	Initial Flow (1)
IF2	12/3/2008 12:10:00 PM	2.666667	87.744	99.049	Initial Flow (2)
IS	12/3/2008 12:39:15 PM	3.154167	972.825	100.931	Initial Shut-In
FF1	12/3/2008 12:40:00 PM	3.166667	92.517	100.943	Final Flow (1)
FF2	12/3/2008 1:11:15 AM	3.6875	117.719	104.019	Final Flow (2)
FS	12/3/2008 1:42:30 AM	4.208333	955.192	106.359	Final Shut-In
FH	12/3/2008 1:43:15 AM	4.220833	1692.25	106.484	Final Hydro-static

GAS FLOWS

Min Into IFP	Min Into FFP	Gas Flows	Pressure	Choke

Company	**Palomino Petroleum Inc.**	Lease Name	**Nighswonger**		
Address	**4924 SE 84th ST.**	Lease #	**1**		
CSZ	**Newton, KS 67114**	Legal Desc	**SE SE NW SW**	Job Ticket	**5049**
Attn.	**Klee Watchous**	Section	**7**	Range	**22W**
		Township	**6S**		
		County	**Graham**	State	**KS**
		Drilling Cont	**WW Drilling Rig #8**		

Comments **Times : 30 - 30 - 30 - 30**

GENERAL INFORMATION

				Chokes	**3/4**	Hole Size	**7 7/8**
Test #	**4**	Test Date	**12/4/2008**	Top Recorder #	**W1023**		
Tester	**Richard Holtz**			Mid Recorder #			
Test Type	**Conventional Bottom Hole Successful Test**			Bott Recorder #	**11027**		
# of Packers	**2.0**	Packer Size	**6 3/4**	Mileage	**40**	Approved By	
				Standby Time	**0**		
Mud Type	**Gel Chem**			Extra Equipmnt	**jars and safety joint**		
Mud Weight	**9.1**	Viscosity	**54.0**	Time on Site	**12:00 AM**		
Filtrate	**8.8**	Chlorides	**1200**	Tool Picked Up	**6:00 AM**		
				Tool Layed Dwn	**10:30 AM**		
Drill Collar Len	**120.0**						
Wght Pipe Len	**0**			Elevation	**2317.00**	Kelley Bushings	**2322.00**
Formation	**Base Kansas City**			Start Date/Time	**12/4/2008 4:25 AM**		
Interval Top	**3667.0**	Bottom	**3765.0**	End Date/Time	**12/4/2008 10:21 AM**		
Anchor Len Below	**98.0**	Between	**0**				
Total Depth	**3765.0**						

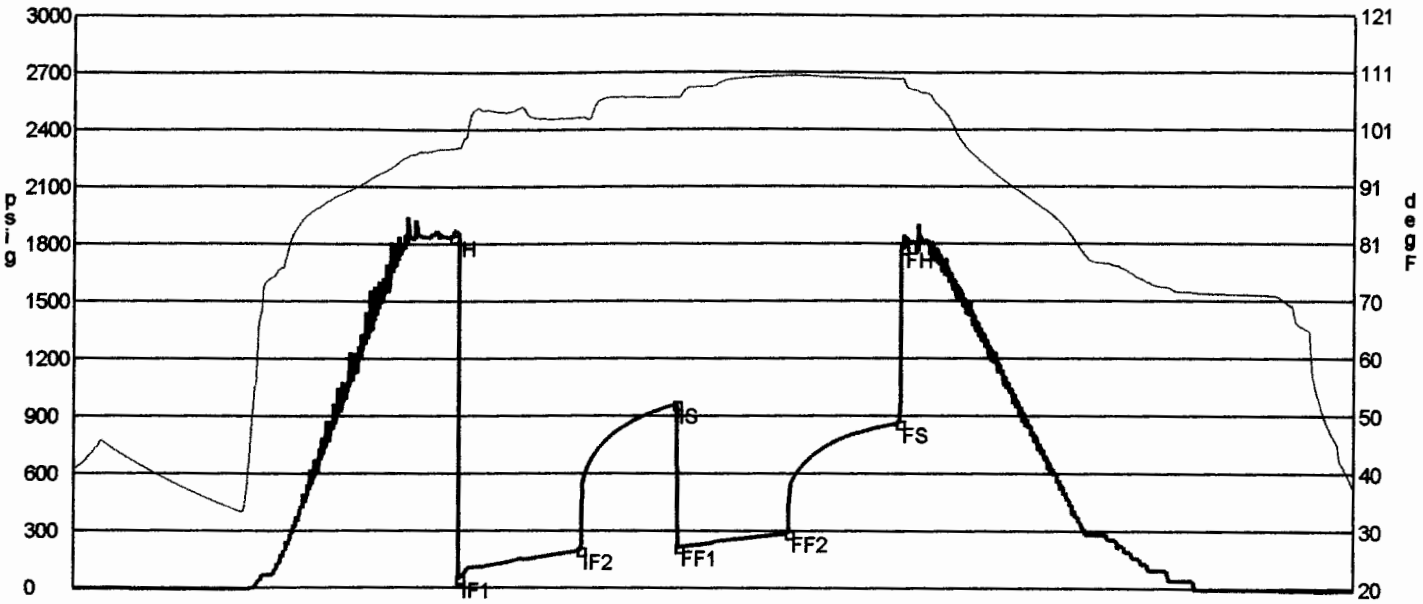
Blow Type **Initial Flow, Weak blow building to strong, BOB in 8 minutes. Final Flow, Weak b low building to strong, BOB in 12 minutes. No blow back on shut ins.**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
20	heavy oil	0% 0ft	100%20ft	0% 0ft	0% 0ft
120	water cut mud/ tr oil	0% 0ft	trace	37% 44.4ft	63% 75.6ft
480	water	0% 0ft	0% 0ft	100%480ft	0% 0ft

DST Fluids **48000**

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	Date	Time	Pressure	Temp	
IH	12/4/2008 6:09:30 AM	1.7375	1835.287	97.444	Initial Hydro-static
IF1	12/4/2008 6:11:30 AM	1.770833	47.912	97.554	Initial Flow (1)
IF2	12/4/2008 6:45:15 AM	2.333333	198.01	103.013	Initial Flow (2)
IS	12/4/2008 7:11:45 AM	2.775	960.112	106.463	Initial Shut-In
FF1	12/4/2008 7:12:30 AM	2.7875	215.299	106.473	Final Flow (1)
FF2	12/4/2008 7:43:15 AM	3.3	288.396	110.359	Final Flow (2)
FS	12/4/2008 8:14:15 AM	3.816667	861.131	109.832	Final Shut-In
FH	12/4/2008 8:15:00 AM	3.829167	1773.531	109.916	Final Hydro-static

GAS FLOWS

Min Into IFP	Min Into FFP	Gas Flows	Pressure	Choke

Company	**Palomino Petroleum Inc.**	Lease Name	**Nighswonger**		
Address	**4924 SE 84th ST.**	Lease #	**1**		
CSZ	**Newton, KS 67114**	Legal Desc	**SE SE NW SW**	Job Ticket	**5049**
Attn.	**Klee Watchous**	Section	**7**	Range	**22W**
		Township	**6S**		
		County	**Graham**	State	**KS**
		Drilling Cont	**WW Drilling Rig #8**		

Comments **Times : 30 - 30 - 30 - 30**

GENERAL INFORMATION

				Chokes	**3/4**	Hole Size	**7 7/8**
Test #	**1**	Test Date	**12/1/2008**	Top Recorder #	**W1023**		
Tester	**Richard Holtz**			Mid Recorder #			
Test Type	**Conventional Bottom Hole Successful Test**			Bott Recorder #	**11027**		
# of Packers	**3.0**	Packer Size	**6 3/4**	Mileage	**140**	Approved By	
				Standby Time	**1.5**		
Mud Type	**Gel Chem**			Extra Equipmnt	**jars and safety joint**		
Mud Weight	**8.5**	Viscosity	**54.0**	Time on Site	**12:00 AM**		
Filtrate	**6.4**	Chlorides	**800**	Tool Picked Up	**12:00 AM**		
				Tool Layed Dwn	**12:00 AM**		
Drill Collar Len	**180.0**						
Wght Pipe Len	**0**			Elevation	**2317.00**	Kelley Bushings	**2322.00**
Formation				Start Date/Time	**12/1/2008 5:20 AM**		
Interval Top	**2941.0**	Bottom	**3031.0**	End Date/Time	**12/1/2008 10:47 AM**		
Anchor Len Below	**90.0**	Between	**0**				
Total Depth	**3031.0**						

Blow Type **Initial Flow, weak blow building to 1/4 inch. Final Flow, weak blow not buildin g. No blow back on shut ins.**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
10	mud	0% 0ft	0% 0ft	0% 0ft	100%10ft

DST Fluids **0**

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	Date	Time	Pressure	Temp	
IH	12/1/2008 7:12:45 AM	1.875	1367.993	83.431	Initial Hydro-static
IF1	12/1/2008 7:15:00 AM	1.9125	18.996	83.804	Initial Flow (1)
IF2	12/1/2008 7:45:45 AM	2.425	20.002	85.991	Initial Flow (2)
IS	12/1/2008 8:15:15 AM	2.916667	834.228	86.664	Initial Shut-In
FF1	12/1/2008 8:15:45 AM	2.925	25.5	86.634	Final Flow (1)
FF2	12/1/2008 8:44:45 AM	3.408333	26.1	88.055	Final Flow (2)
FS	12/1/2008 9:19:00 AM	3.979167	822.938	88.671	Final Shut-In
FH	12/1/2008 9:19:45 AM	3.991667	1338.404	88.811	Final Hydro-static

GAS FLOWS

Min Into IFP	Min Into FFP	Gas Flows	Pressure	Choke

ompany	**Palomino Petroleum Inc.**	Lease Name	**Nighswonger**		
ddress	**4924 SE 84th ST.**	Lease #	**1**		
SZ	**Newton, KS 67114**	Legal Desc	**SE SE NW SW**	Job Ticket	**5049**
ttn.	**Klee Watchous**	Section	**7**	Range	**22W**
		Township	**6S**		
		County	**Graham**	State	**KS**
		Drilling Cont	**WW Drilling Rig #8**		

omments **Times : 30 - 30 - 30 - 30**

GENERAL INFORMATION

				Chokes	**3/4**	Hole Size	**7 7/8**
est #	**2**	Test Date	**12/3/2008**	Top Recorder #	**W1023**		
ester	**Richard Holtz**			Mid Recorder #			
est Type	**Conventional Bottom Hole Successful Test**			Bott Recorder #	**13564**		
of Packers	**2.0**	Packer Size	**6 3/4**	Mileage	**80**	Approved By	
				Standby Time	**0**		
lud Type	**Gel Chem**			Extra Equipmnt	**jars and safety joint**		
lud Weight	**8.8**	Viscosity	**54.0**	Time on Site	**12:00 AM**		
iltrate	**8.5**	Chlorides	**1200**	Tool Picked Up	**10:45 PM**		
				Tool Layed Dwn	**3:30 AM**		
rill Collar Len	**120.0**						
Vght Pipe Len	**0**			Elevation	**2317.00**	Kelley Bushings	**2322.00**
ormation	**Lansing A**			Start Date/Time	**12/2/2008 10:11 AM**		
nterval Top	**3563.0**	Bottom	**3590.0**	End Date/Time	**12/3/2008 3:48 AM**		
nchor Len Below	**27.0**	Between	**0**				
otal Depth	**3590.0**						

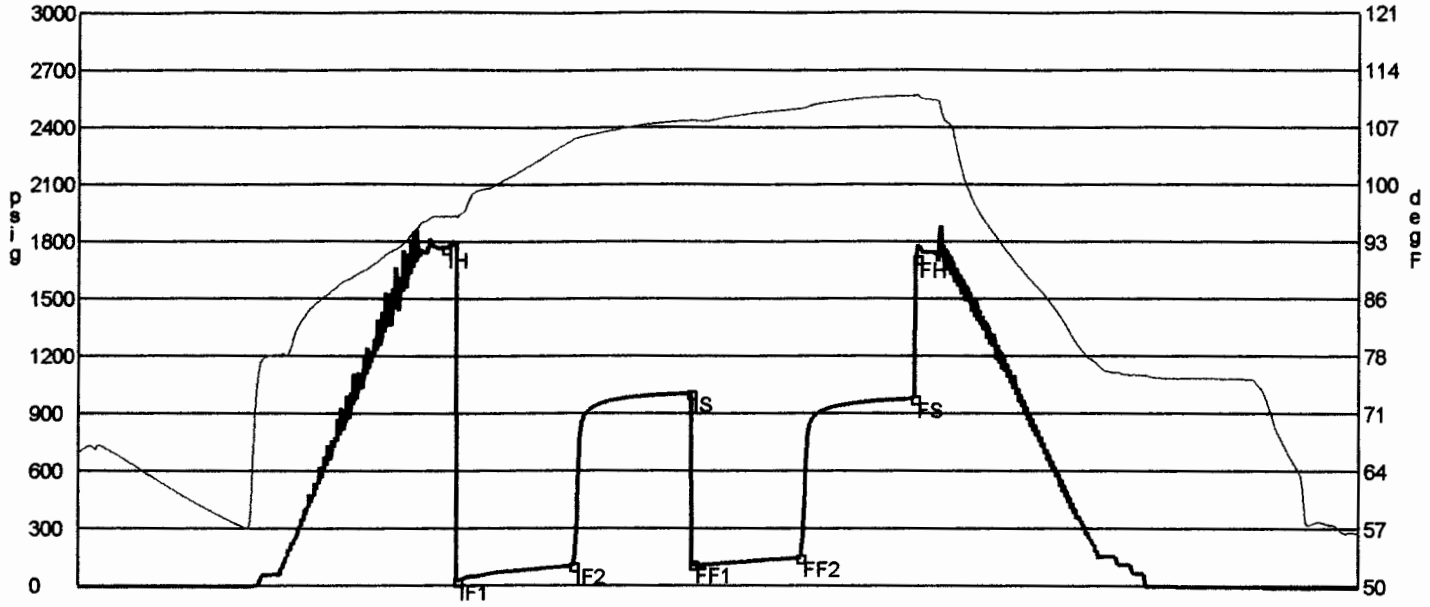
low Type **Initial Flow, weak blow building to strong BOB in 19 minutes. Final Flow, weak blow building to strong, BOB in 26 minutes. Weak surface blow back on both shutm ins.**

RECOVERY

eet	Description	Gas	Oil	Water	Mud
0	clean oil (34 gravity)	0% 0ft	100%90ft	0% 0ft	0% 0ft
0	oil and mud cut water	0% 0ft	17% 15.3ft	66% 59.4ft	17% 15.3ft
20	mud cut water	0% 0ft	0% 0ft	93% 111.6ft	7% 8.4ft

ST Fluids **33000**

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KCC WICHITA



	Date	Time	Pressure	Temp	
IH	12/2/2008 11:46:30 AM	1.583333	1764.988	95.814	Initial Hydro-static
IF1	12/2/2008 11:49:45 AM	1.6375	24.935	95.671	Initial Flow (1)
IF2	12/3/2008 12:20:30 PM	2.15	105.159	105.396	Initial Flow (2)
IS	12/3/2008 12:51:15 PM	2.6625	1005.716	107.679	Initial Shut-In
FF1	12/3/2008 12:52:00 PM	2.675	113.72	107.673	Final Flow (1)
FF2	12/3/2008 1:20:15 AM	3.145833	147.438	109.22	Final Flow (2)
FS	12/3/2008 1:50:15 AM	3.645833	978.045	110.733	Final Shut-In
FH	12/3/2008 1:50:45 AM	3.654167	1710.375	110.831	Final Hydro-static

GAS FLOWS

Min Into IFP	Min Into FFP	Gas Flows	Pressure	Choke