

36-6-22W

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 065-227600000
County Graham
C - SW Sec. 36 Twp. 6 Rge. 22 X W

1320 Feet from S/N (circle one) Line of Section
1320 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name THURLOW Well # 1-36
Field Name WC

Producing Formation na

Elevation: Ground 2276' KB 2281

Total Depth 3740' PBDT

Amount of Surface Pipe Set and Cemented at 250' Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A JH 2-20-96
(Data must be collected from the Reserve Pit)

Chloride content 25,000 ppm Fluid volume 3,000 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

Operator: License # 4629

Name: Brito Oil Co. & Vess Oil Corp.

Address 120 S. Market, Suite 300

City/State/Zip Wichita, Kansas 67202

Purchaser: na

Operator Contact Person: Raul F. Brito

Phone (316) 263-8787

Contractor: Name: L. D. Drilling, Inc.

License: 6039

Wellsite Geologist: Pat Deenihan

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBDT

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

8-03-95 8-09-95 8-09-95
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Raul F. Brito
Title President Date 9/15/95

Subscribed and sworn to before me this 15 day of September, 19 95.

Notary Public Betty M. Abbott

Date Commission Expires January 22, 1999

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) JS

BETTY M. ABBOTT
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 1-22-99

W 22-d-33

SIDE TWO

Operator Name Brito Oil Co., & Vess Oil Corp. Lease Name Thurlow Well # 1-36

Sec. 36 Twp. 6 Rge. 22 East
 West County Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

 R.A. Guard

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

 See attached sheet

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	250'	60/40 Poz	165	2% Gel, 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. D&A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil N/A Bbls. Gas N/A Mcf Water N/A Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: **METHOD OF COMPLETION** Vented Sold Used on Lease (If vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

Brito Oil Company, Inc.
120 S. Market, Suite 300
Wichita, Kansas 67202

#1-36 Thurlow API #15-065-22760
C SW, Sec. 36-6S-22W
Graham Co., Kansas

ACO-1 ATTACHMENT

COPY

	SAMPLE	TOPS
Anhy	1930	(+ 351)
HB	3493	(-1212)
TOR	3518	(-1237)
LKC	3536	(-1255)
MC	3648	(-1967)
BKC	3724	(-1443)
RTD	3750	

	E-LOG	TOPS
Anhy	1927	(+ 354)
HB	3494	(-1213)
TOR	3518	(-1237)
LKC	3536	(-1255)
MC	3646	(-1965)
BKC	3724	(-1443)
LTD	3746	

DST #1 3597-3625 (LKC F&G)
30-30 - out Rec. 20' DM,
FP 29-29#, SIP 1156#

DST #2 3647-3665 (LKC H)
30-30 - out. Rec. 5' Sl oil
specked mud. FP 19-19#,
SIP 897#

DST #3 3670-3700 (LKC I&J)
30-30- out. Rec. 5' DM,
FP 19-19#, SIP's 19#

RECEIVED
STATE CORPORATION COMMISSION

OCT 17 1995

CONSERVATION DIVISION
Wichita, Kansas