FORM MUST BE TYPED

SIDE ONE

2-6-22W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5316

Name: Falcon Exploration

Address 125 N. Market, #1075 CONFIDENTIAL

Wichita, KS 67202

City/State/Zip

Purchaser:

Operator Contact Person: Jim Thatcher

Phone (316) 265-3351

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist:

Designate Type of Completion
XX New Well ____ Re-Entry ____ Workover

____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
__X__ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date ____ Old Total Depth ____

____ Deepening ____ Re-perf. ____ Conv. to Inj/SWD
____ Plug Back ____ PBTD
____ Commingled Docket No.
____ Dual Completion Docket No.
____ Other (SWD or Inj?) Docket No.

9/13/91 Spud Date | 9/20/91 Date Reached TD | 9/20/91 Completion Date

API NO. 15- 065-22652

County Graham

SE - SW - NW - ____ Sec. 2 Twp. 6S Rge. 22 X W

2970 Feet N/S (circle one) of Section Line

4290 Feet E/W (circle one) of Section Line

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Henry Well # 1

Field Name Wildcat

Producing Formation --

Elevation: Ground 2275 KB 2280

Total Depth 3860 PBTD

Amount of Surface Pipe Set and Cemented at 301 Fee

Multiple Stage Cementing Collar Used? ____ Yes XX N

If yes, show depth set ____ Fee

If Alternate II completion, cement circulated from

feet depth to ____ w/ ____ sx cmt

Drilling Fluid Management Plan A I T II D+C
(Data must be collected from the Reserve Pit)

Chloride content 42,000 ppm Fluid volume 1300 bbl

Dewatering method used Hauled to SWD

Location of fluid disposal if hauled offsite:

Operator Name Challenger Exploration

Lease Name Dechant License No. 03919

SW Quarter Sec. 17 Twp. 14 S Rng. 18 XE W

County Ellis Docket No. D24904

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim Thatcher

Title Manager Drilling & Production Date 12/9/91

Subscribed and sworn to before me this 9th day of Decmeber, 19 91

Notary Public Polly Tilton

Date Commission Expires 8/1/93

RELEASED
JAN 25 1993
DEC 1 0 1993
FROM CONFIDENTIAL

POLLY TILTON
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 8-1-93

K.C.C. OFFICE USE ONLY
F ✓ Letter of Confidentiality Attached
C ✓ Wireline Log Received
C ____ Geologist Report Received

Distribution
✓ KCC ____ SWD/Rep ____ NGPA
✓ KGS ____ Plug ✓ Other (Specify)

Form ACO-1 (7-91)

Sec. 2 Twp. 6S Rge. 22 ☐ East ☒ West County Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) – Attached ☒ Yes ☐ No

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run (Submit Copy.) ☒ Yes ☐ No

List All E.Logs Run: R.A. Guard

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
Anhydrite	1964	1994
Topeka	3306	
Heebner	3500	
Toronto	3527	
LKC	3543	3728
Marmaton	3771	
Arbuckle	3826	

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 ¼	8 5/8	23	301	60/40 Poz	230	2% Gel, 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top	Depth Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate					
___ Protect Casing					
___ Plug Back TD					
___ Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run ☐ Yes ☐ No

Date of First, Resumed Production, SWD or Inj. Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION ☐ Open Hole ☐ Perf. ☐ Dually Comp ☐ Commingled ☐ Other (Specify)

Production Interval

HENRY

ORIGINAL

DEC 9

CONFIDENTIAL

DST #1, 3487-3439, 15/45/45/60, Rec 1050 WM & MCW, Tr oil, Flow P 72/239-268/572, SIP 1260/1245 BHT 108°.

DST #2, 3537-56, packer failure.

DST #3, 3534-56, 30/45/45/90, Rec 275 SMW, Flow P 58/65-101/130, SIP 879/674, BHT 108° F.

DST #4, 3595-3620, 30/45/30/45, Rec 5' WM, Flow P 43/29-43/36, SIP 1007, BHT 108°F.

DST #5, 3641-3735, 30/45/20/0, 25' SOCM, Flow P 65/58-94/94, SIP 783/--.

DST #6, 3774-94, 30/45/30/60, Rec. 1075' SMCW, Flow P 237/447-507/510, SIP 582/582.

RELEASED

DEC 10 1991

FROM CONFIDENTIAL