2nd

COPY

9-6-22W

SIDE ONE

drl

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

Operator: License # 6889

Name: Oxford Exploration Company

Address: PO Box 37390

City/State/Zip: Denver CO 80237

Purchaser:

Operator Contact Person: David E. Park, Jr.
Phone: (303) 741-2888

Designate Type of Original Completion
X New Well ____ Re-Entry ____ Workover

Date of Original Completion 6/13/85

Name of Original Operator Oxford Exploration

Original Well Name Mary Rush 9-9-3

Date of Recompletion:

1/17/91 Commenced

1/18/91 Completed

Re-entry ☐ Workover ☒

Designate Type of Recompletion/Workover:
____ Oil ____ SWD ____ Temp. Abd.
____ Gas X Inj ____ Delayed Comp.
____ Dry ____ Other (Core, Water Supply, etc.)

____ Deepening ____ Re-perforation
____ Plug Back ____ PBTD
X Conversion to Injection/Disposal

Is recompleted production:

____ Commingled Docket No. ____
____ Dual Completion Docket No. ____
____ Other (Disposal or Injection?) Docket No. E-26139

API NO. 15- 065-22156-0001

County Graham

C SE Sec. 9 Twp. 6S Rge. 22 X East ____ West

1320 Ft. North from Southeast Corner of Section

1320 Ft. West from Southeast Corner of Section

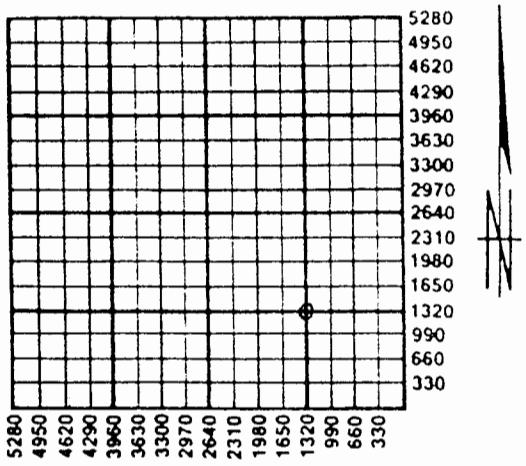
(NOTE: Locate well in section plat below.)

Lease Name Mary Rush Well # 9-9-3

Field Name Springbird

Producing Formation ____

Elevation: Ground 2297 KB 2302



K.C.C. OFFICE USE ONLY
F ____ Letter of Confidentiality Attached
C X Wireline Log Received
C ____ Drillers Timelog Received
Bond log in WIC file
Distribution
____ KCC ____ SWD/Rep ____ NGPA
____ KGS ____ Plug ____ Other (Specify)

I.S.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Barry R Gager Title Geologist Date 1/25/91

Subscribed and sworn to before me this 25th day of January 19 91

Notary Public Anne E. Voth Date Commission Expires 10/5/92

FORM ACO-2
7/89

COPY

9-6-22W

SIDE TWO

Operator Name Oxford Exploration Company Lease Name Mary Rush Well # 9-9-3

Sec. 9 Twp. 6S Rge. 22 ☐ East ☒ West County Graham

RECOMPLETION FORMATION DESCRIPTION

☐ Log ☐ Sample

Name	Top	Bottom

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top	Depth Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate X Protect Casing ___ Plug Back TD ___ Plug Off Zone	surf.	300'	standard	50	

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
2½	3551-53	250 gal 15% MCA
	3703-05	250 gal 15% MCA, 2000 gal 15% NE acid

PBTD 3885 Plug Type cement

TUBING RECORD

Size 2 3/8' Set At 3514' Packer At 3514' Was Liner Run ___ Y ___ N

Date of Resumed Production, Disposal or Injection waiting on approval

timated Production Per 24 Hours Oil ___ Bbls. Water ___ Bbls. ___ Gas-Oil-Ratio

Gas ___ Mcf

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)