

9-6-22W

11/15/84  
KCC

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6889 EXPIRATION DATE June 30th, annually

OPERATOR Oxford Exploration Company API NO. 15-065-21,891

ADDRESS 1550 Denver Club Building COUNTY Graham  
Denver, CO 80202 FIELD

\*\* CONTACT PERSON David E. Park, Jr. PROD. FORMATION Lansing  
PHONE 303/572-3821

PURCHASER Clear Creek Inc. LEASE Mary Rush #9-15

ADDRESS P.O. Box 1045 WELL NO. #9-15  
McPherson, KS 67460 WELL LOCATION C SW SE

DRILLING Murfin Drilling Company 660 Ft. from S Line and  
CONTRACTOR ADDRESS 250 North Water, Suite #300 1980 Ft. from E Line of  
Wichita, KS 67202 the SE (Qtr.) SEC 9 TWP 6S RGE 22W (W)

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)


KCC   
KGS \_\_\_\_\_  
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 4063' PBTD

SPUD DATE 11-2-83 DATE COMPLETED 1-15-84

ELEV: GR 2368' DF KB 2373'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(CABLE)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 246' DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal 15% HCl	3792-3796'
250 gal 15% MCA	3762-3764'

Date of first production 1-15-84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 38.6°
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Estimated Production -I.P.	OH 95	Gas	Water %	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) Perforations 3792-3796'

MAY 3 7 1986  
WICHITA BRANCH SURVEY

RELEASED  
Date: MAY 1 1986  
FROM CONFIDENTIAL

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. #9-15

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION.	DEPTH
<p>Check if no Drill Stem Tests Run.</p>				
<p>Sand &amp; Shale Anhydrite Shale Shale &amp; Lime</p>	<p>0 2024' 2059' 2870'</p>	<p>2024' 2059' 2870' 4063'</p>	<p>Anhydrite B/Anhydrite Heebner Toronto Lansing B/K.C. Arbuckle Reagan Granite</p>	<p>2024' 2059' 3574' 3598' 3615' 3805' 3979' 4026' 4043'</p>
<p>DST #1: 3607-3623' 15-30-45-90 Misrun, plugged tool. Rec. 30' M w/ few spots oil, SIP 1195-1246.</p>				
<p>DST #2: 3607-3623' 15-30-45-90 Rec. 30' M w/ few spots on tool. Weak blow. SIP 1869-1158, FP 41-41/41-41, HP 1132-1153. Temp. 109°</p>				
<p>DST #3: 3740-3760' 15-30-15-30 Rec. 1' M Weak blow. HP 1973-1952. FP 20-20/16-16. SIP 20-16. temp. 106°</p>				
<p>DST #4: 3740-3780' Strong blow. 15-30-45-90 Rec. 1020' G, 1573' CO (39.5° gr). SIP 1122-1122, FP 145-300/404-550, HP 2014-1973.</p>				
<p>If additional space is needed use Page 2, Side 2</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	20#	244'	Sunset	185	--
Production	7 7/8"	4 1/2"	10 1/2#	4032	Common	25	
					50-50 Pozmix	150	18% salt, 2% gel
		350 sacks lite	common &	50-50 Pozmix	100		3/4% CFR <sub>2</sub> 2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3792-3796'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	3742'	--