

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6889
 name Oxford Exploration Company
 address 1550 Denver Club Building
 Denver, CO 80202
 City/State/Zip

Operator Contact Person David E. Park, Jr.
 Phone 303-572-3821

Contractor: license # 6033
 name Murfin Drilling Company

Wellsite Geologist Patrick Balthazor
 Phone 913-628-2755

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If WO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

8-17-84 8-22-84 9-19-84
 Spud Date Date Reached TD Completion Date

3935'
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 271' feet

* Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
 from feet depth to w' SX cmt

API NO. 15 - 065-22,036

County Graham

SW SE SE Sec 9 Twp 6S Rge 22W ☐ East ☐ West

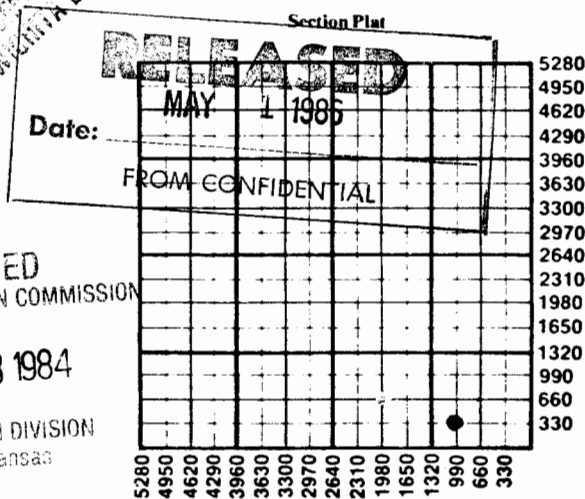
660 Ft North from Southeast Corner of Section
 990 Ft West from Southeast Corner of Section
 (Note: locate well in section plat below)

Lease Name Mary Rush Well# 9-16-3

Field Name Springbird

Producing Formation Toronto

Elevation: Ground 2315 KB 2320



RECEIVED
 STATE CORPORATION COMMISSION
 SEP 28 1984
 CONSERVATION DIVISION
 Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner and
 (Well) Ft. West From Southeast Corner of

Sec Twp Rge ☐ East ☐ West

☐ Surface Water. Ft North From Southeast Corner and
 (Stream, Pond etc.) Ft West From Southeast Corner

Sec Twp Rge ☐ East ☐ West

☐ Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: ☒ Disposal ☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator ~~Name~~ Oxford Exploration Co., Lease Name M. Rush Well# 9-16-39 SEC 6S TWP. 22W RGE. ☐ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☒ Yes ☐ No

Samples Sent to Geological Survey

☒ Yes ☐ No

Cores Taken

☐ Yes ☒ No

Formation Description

☒ Log ☐ Sample

Name

Top

Bottom

DST #1: 3503-3575

30-60-45-90

Strong blow throughout. GTS 2 hrs. Rec. 2300' GO,
240 MO. SIP 1271-1271, FP 283-633/729-893,
HP 1845-1816.

DST #2: 3570-3616

30-60-45-90

Rec. 430' O SPK MW. SIP 1290-1290, FP 78-117/166-224,
HP 1845-1806.

Anhydrite	1962
B/Anhydrite	1994
Heebner	3512
Toronto	3536
Lansing	3554
B/KC	3742
Arbuckle	3880
RTD	3945
LTD	3938

TUBING RECORD size 2 3/8" set at		information to be supplied packer at		Liner Run ☐ Yes ☐ No	
Date of First Production 9-19-84	Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain) _____				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	4530 Bbls	— MCF	— Bbls	— CFPB	40°

Disposition of gas: ☐ vented☐ sold☐ used on lease

METHOD OF COMPLETION

☐ open hole ☒ perforation☐ other (specify) _____☐ Dually Completed.☐ Commingled

PRODUCTION INTERVAL

Toronto 3538-3540'

CASING RECORD ☐ new ☐ used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Casing	12 1/4"	8 5/8"	10#	271'	class 'A'	225	2% gel, .3% cc.
Production	7 7/8"	4 1/2"	10#	3890'	class 'A'	25	2% gel, 18% sal
					50-50 Poz.	200	3% 2.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)		Depth	
2	3538-3540			15% MCA		3538	