SIDE ONE

10-6-2010

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6484
Name Anderson Energy, Inc.
Address 200 E. First St., Suite 414
Wichita, KS 67202
City/State/Zip

Purchaser Dry Hole

Operator Contact Person Wm. L. Anderson
Phone (316) 265-7929

Contractor: License # 5420
Name White & Ellis Drilling, Inc.

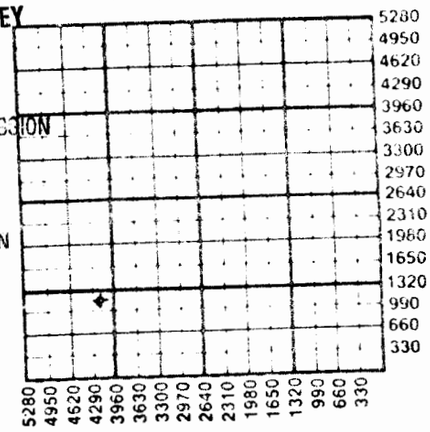
Wellsite Geologist Chris Peters
Phone (316) 264-3640

Designate Type of Completion
X New Well ___ Re-Entry ___ Workover
___ Oil ___ SWD ___ Temp Abd
___ Gas ___ Inj ___ Delayed Comp.
X Dry ___ Other (Core, Water Supply etc.)
If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

API NO. 15- 065-22,519
County Graham
110' W & 25' S of C SW/4 XXXX
Sec 10 Twp. 6S Rge. 22 ___ West
1295' Ft North from Southeast Corner of Section
4070' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Rush Trust Well # 2
Field Name Springbird
Producing Formation D&A
Elevation: Ground 2272' KB 2277'

Section Plat



KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH
RECEIVED
STATE CORPORATION COMMISSION
JUN - 9 1989
CONSERVATION DIVISION
Wichita, Kansas
JUN 13 1989

WELL HISTORY

Drilling Method:
___ Mud Rotary ___ Air Rotary ___ Cable

5/17/89	5/23/89	5/24/89
Spud Date	Date Reached TD	Completion Date
3830'		
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 208' feet
Multiple Stage Cementing Collar Used? ___ Yes ___ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

WATER SUPPLY INFORMATION

Disposition of Produced Water: ___ Disposal
Docket # ___ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #

___ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge ___ East ___ West

___ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Water purchased from water well owned by Henry Tien, R. R. 1, Prairie Village, KS 67664.

___ Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William E. Anderson
Title Secretary-Treasurer Date 6/8/89

Subscribed and sworn to before me this 8th day of June 19 89
Notary Public Wilma E. Clark
Date Commission Expires August 5, 1992

WILMA E. CLARK
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. Aug. 5, 1992

K.C.C. OFFICE USE ONLY
F ___ Letter of Confidentiality Attached
C ✓ Wireline Log Received
C ___ Drillers Timelog Received
Distribution
___ KCC ___ SWD/Rep ___ NGPA
✓ KGS ___ Plug ___ Other (Specify)

Sec 10 Twp 6 Rge 22 W

Form ACO-1 (7-84)

SIDE TWO

Operator Name Anderson Energy, Inc. Lease Name Rush Trust Well # 2

Sec. 10 Twp. 6S Rge. 22 [XX] East [ ] West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	[X] Yes	[ ] No
Samples Sent to Geological Survey	[X] Yes	[ ] No
Cores Taken	[ ] Yes	[X] No

ST #1: 3544-3598
) flushed tool 30 out
ec. 2' mud with few oil specks
FP 22-33# FFP 33-33#
SIP 156#

ST #2: 3627-3679 (Lansing 'H'&'I' zones)
0 flushed tool 30 out
ec. 5' mud with few oil specks
FP 22-22#
SIP 668#

ST #3: 3658-3694 (Lansing 'J' zone)
0 (30) 30 (30)
eak blow died in 12 mins. Flushed
ool @ 20 mins.
ec. 10' mud w/sl. oil scum
FP 33-44# ISIP 66#
FP 55-55# FSIP 55#

ST #4: 3686-3720 (Lansing 'K' & 'L' zones)
eak blow died in 5 mins.
0 flush (30)
ec. 5' sl. ocm
FP 22#-33# ISIP 89#

Formation Description
[X] Log [ ] Sample

Name	Top	Bottom
Anhydrite	1944 (+ 333)	
Topeka	3288 (-1011)	
Heebner	3487 (-1210)	
Toronto	3511 (-1234)	
Lansing	3529 (-1252)	
B/KC	3722 (-1445)	
Arbuckle	3804 (-1527)	
LTD	3832 (-1555)	

CASING RECORD [X] New [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12-1/2"	8-5/8"	20#	208'	60-40 Poz	150	3% gel, 2% c.c.
					Common Quick Set	45	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run [ ] Yes [ ] No

Date of First Production	Producing Method
	[ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (explain)

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: [ ] Vented [ ] Sold [ ] Used on Lease
[ ] Open Hole [ ] Perforation
[ ] Other (Specify)
[ ] Dually Completed
[ ] Commingled

D&A

10-6-22W

WHITE

AND ELLIS DRILLING, INC.

DRILLERS LOG

OPERATOR: Anderson Energy, Inc., 200 E. Ist St. - Suite 414, Wichita, KS 67202

CONTRACTOR: White & Ellis Drilling, Inc., 401 E. Douglas, Suite 500, Wichita, Ks. 67202

Lease Name Rush Trust Well No. 2

Sec. 10 T. 6S R. 22W Spot 110' W & 25' S of C SW/4

County Graham State Kansas Elevation

Casing Record:

Surface: 8 5/8" @ 208' with 150 sx. 2% Gel 3% CC

Production: @ with sx.

Type Well: D & A Total Depth 3830'

Drilling Commenced 5-17-89 Drilling Completed 5-24-89

Formation	From	To	Tops
Cellar	0	7	
Shale	7	40	
Sand	40	170	
Shale, Shells	170	1450	
Shale, Sand	1450	2120	
Shale	2120	2536	
Shale, Lime	2536	3830	

JUN 06 1989

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH