FORM MUST BE TYPED CORRECTED SIDE ONE 10-6-22

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

API NO. 15- 065-22,704

County Graham

SE - NW - Sec. 10 Twp. 6 Rge. 22 E X W

2970 Feet from (S)/N (circle one) Line of Section

3630 Feet from (E)/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)

Lease Name Rush Trust C Well # 1

Field Name Wildcat

Producing Formation LKC

Elevation: Ground 2250 KB 2255

Total Depth 3805 PBTD 3758

Amount of Surface Pipe Set and Cemented at 251 Feet

Multiple Stage Cementing Collar Used? X Yes ____ No

If yes, show depth set 1935 Feet

If Alternate II completion, cement circulated from 1935

feet depth to Surface w/ 375 sx cmt.

Drilling Fluid Management Plan ALT 2 JJ 10-29-93
(Data must be collected from the Reserve Pit)

Chloride content 1000 ppm Fluid volume 1000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name ____

Lease Name ____ License No. ____

____ Quarter Sec. ____ Twp. ____ S Rng. ____ E/W

County ____ Docket No. ____

Operator: License # 6484

Name: Anderson Energy, Inc.

Address 200 E. First St., Suite 414

Wichita, Kansas 67202

City/State/Zip ____

Purchaser: N/A

Operator Contact Person: William L. Anderson

Phone (316) 265-7929 KCC

Contractor: Name: White & Ellis

License: 5420 SEP 13

Wellsite Geologist: Chris Peters CONFIDENTIAL

Designate Type of Completion
____ New Well ____ Re-Entry ____ Workover

____ Oil ____ SWD X SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: ____

Well Name: ____

Comp. Date ____ Old Total Depth ____

____ Deepening ____ Re-perf. ____ Conv. to Inj/SWD
____ Plug Back ____ PBTD
____ Commingled Docket No. ____
____ Dual Completion Docket No. ____
____ Other (SWD or Inj?) Docket No. ____

4-12-93 Spud Date | 4-18-93 Date Reached TD | 5-8-93 Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [signature]

Title Secretary/Treasurer Date 10/26/93

Subscribed and sworn to before me this 26 day of October, 19 93.

Notary Public [signature] PEGGY A. CLUTTER NOTARY PUBLIC STATE OF KANSAS My Appt. Exp. ____

Date Commission Expires October 8, 1997

K.C.C. OFFICE USE ONLY
F ✓ Letter of Confidentiality Attached
C ✓ Wireline Log Received
C ____ Geologist Report Received

RECEIVED
STATE CORPORATION COMMISSION
OCT 27 1993
CONSERVATION DIVISION
Wichita, Kansas

Distribution
✓ KCC ____ SWD/Rep ____ NGPA
____ KGS ____ Plug ____ Other (Specify)

Form ACO-1 (7-91)

SIDE TWO

Operator Name Anderson Energy, Inc. Lease Name Rush Trust C Well # 1

Sec. 10 Twp. 6 Rge. 22 ☐ East ☒ West County Graham

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) ☒ Yes ☐ No

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run (Submit Copy.) ☒ Yes ☐ No

List All E.Logs Run: RAG
CEMENT BOND LOG

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
Anhydrite	1920	(+335)
Topeka	3269	(-1014)
Heebner	3467	(-1212)
Lansing	3510	(-1255)
BKC	3698	(-1443)
Arbuckle	3785	(-1530)
LTD	3802	(-1547)

CASING RECORD ☐ New ☒ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	251	60-40 poz	175	2% gel 2% cc
Production	7 7/8	5 1/2	14	3799	60-40 poz	75	2% gel 18% salt
DV Tool		5 1/2		1935	65-35 poz	375	8% gel & floseal

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top	Depth Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate					
X Protect Casing	1250'		65-35 poz	50	8% gel, ¼#/sx floseal
___ Plug Back TD					
___ Plug Off Zone	1105'		65-35 poz	250	8% gel, 1/4# sx floseal
	1105'	Surface	65-35 poz	130	8% gel, 1/4# sx floseal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3661-65'	250 gal 15% NE	3661-65
		1000 gal 15% NE	

TUBING RECORD Size NONE Set At Packer At Liner Run ☐ Yes ☒ No

Date of First, Resumed Production, SWD or Inj. N/A

Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravi

Disposition of Gas: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify)

Production Interval

10-6-22W

ANDERSON ENERGY, INC.
Rush Trust 'C' #1
Graham County, KS
API No. 15-065-22,704

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KCC
SEP 13
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Drill Stem Tests:

DST #1: 3655-68' - Lansing 'J'
Steady blow throughout
90 (45) 60 (45)
Rec. 2' oil, 30' ocwm (5% oil, 35% water, 60% mud)
and 30' muddy water
IFP 48-48# FFP 48-48#
ISIP 77# FSIP 77#

DST #2: 3668-90' - Lansing 'K'
60 (45) 40 (45)
Rec. 12' watery mud
IFP 30-30# FFP 30-30#
ISIP 888# FSIP 826#

DST #3: 3744-66' - Conglomerate Sand
120 (45) 60 (45)
Rec. 90' water
IFP 58-67# FFP 77-87#
ISIP 533# FSIP 474#

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STATE CORPORATION COMMISSION
SEP 14 1993
CONSERVATION DIVISION
Wichita, Kansas