

TYPE

SIDE ONE

WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5016 EXPIRATION DATE June 30, 1984

OPERATOR Energy Production, Inc. API NO. 15-065-21,793

ADDRESS 320 Hardage Center COUNTY Graham

Wichita, Kansas 67202 FIELD Houston South

** CONTACT PERSON Jim Stewart PROD. FORMATION Lansing-KC
PHONE (316) 264-6963

PURCHASER Clear Creek, Inc. LEASE Rush "C"

ADDRESS P. O. Box 1045 WELL NO. 2

McPherson, Kansas 67202 WELL LOCATION C NE $\frac{1}{4}$ SW $\frac{1}{4}$

DRILLING Murfin Drilling Company 1980 Ft. from South Line and

CONTRACTOR 617 Union Center 1980 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 15 TWP 6S RGE 22W.

PLUGGING WELL PLAT (Office Use Only)

CONTRACTOR KCC

ADDRESS KGS

TOTAL DEPTH 3840' PBTD 3805' SWD/REP

SPUD DATE 5-21-83 DATE COMPLETED 5-27-83 PLG.

ELEV: GR 2370 DF KB 2375

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 247' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James M. Stewart, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name)

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Energy Production, Inc. LEASE Rush "C"

SEC. 15 TWP. 6S RGE. 22W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>DRILLERS LOG:</u> Surface Soil, Sand & Shale Shale & Sand Anhydrite Shale Lime & Shale Lime Lime & Shale Lime RTD	0 247 2033 2065 2365 3635 3710 3782 3840	247 2033 2065 2365 3635 3710 3782 3840	<u>ELECTRIC LOG TOPS:</u> Anhydrite Base Anhydrite Heebner Toronto Lansing B/KC LTD RTD	2036 (+ 339) 2068 (+ 307) 3577 (-1202) 3603 (-1228) 3620 (-1245) 3809 (-1434) 3843 (-1468) 3840 (- 5)
<u>DRILL STEM TESTS:</u> <u>DST #1:</u> (3609-3635) 30-30-30-30; Weak blow died in 8 min. Rec. 1' mud. ISIP 23; FSIP 23; IFP 23-23; FFP 23-23. <u>DST #2:</u> (3747-3764) 30-45-60-90; Rec. 80' oil, 60' OCM. ISIP 127; FSIP 81; IFP 35-35; FFP 46-58. <u>DST #3:</u> (3758-3782) 30-30-30-30; Weak blow died in 16 min. Rec. 5' VSOCM, 2% oil. ISIP 46; FSIP 58; IFP 46-46; FFP 46-58.				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated
250 Gal. 15% Mud Acid + 500 Gal. MOD 202 Acid				3759-3762
Date of first production June 24, 1983				Producing method (flowing, pumping, gas lift, etc.) Pumping
Gravity 40°				
RATE OF PRODUCTION PER 24 HOURS	Oil 4	Gas -	Water 0 % 0	Gas-oil ratio - CFPB
Disposition of gas (vented, used on lease or sold) -				Perforations 3759-3762

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	247'	Common	175	2% gel, 3% CCL.
Production	7 7/8"	4 1/2"	10.5#	3839'	1st Stage 60/40 Poz	150	10% Salt, 3/4% FRA
					2nd Stage 50/50 Poz	400	6% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4	SSB Jet	3759-62
Size 2 3/8" EUE	Setting depth 3759'	Packer set at None			