

RELEASED

SEP 1 1987

KANSAS CORPORATION COMMISSION OF KANSAS FROM CONSERVATION DIVISION

816187 RECEIVED 830 16 1985 16-6-jaw One

SIDE ONE

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6889 Oxford Exploration Co. Name P.O. Box 17188TA Address Denver, CO 80217

Purchaser: Clear Creek, Inc. 818 Century Plaza Wichita, KS 67202

Operator Contact Person: David E. Park, Jr. Phone (303) 572-3821

Contractor: License # 5422 Name Abercrombie Drilling, Inc.

Wellsite Geologist: Dusty Rhodes Phone (913) 743-5419

Designate Type of Completion

[X] New Well [ ] Re-Entry [ ] Workover

[X] Oil [ ] Gas [ ] Dry [ ] SWD [ ] Inj [ ] Other (Core, Water Supply etc.) [ ] Temp Abd [ ] Delayed Comp.

If OWNO: old well info as follows:

Operator Well Name Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

[X] Mud Rotary [ ] Air Rotary [ ] Cable

11/6/85 Spud Date 11/12/85 Date Reached TD 1/3/85 Completion Date 3970' Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 327' feet Multiple Stage Cementing Collar Used? [X] Yes [ ] No If yes, show depth set. 2230' feet If alternate 2 completion, cement circulated feet depth to w/SX cmt

API NO. 15-065-22-255 County: Graham N/2 NE SW Sec 16 Twp 6S Rge 22

2310 Ft North from Southeast Corner of Section 3300 Ft West from Southeast Corner of Section (Note: Locate well in section plat below)

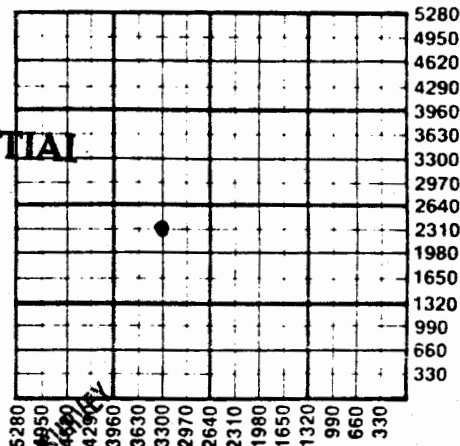
Lease Name: RICCARDI Well #: 16-11-1

Field Name: Springbird

Producing Formation: Lansing

Elevation: Ground 2387' KB 2392'

Section Plat



CONFIDENTIAL

AUG 07 1985

WATER SUPPLY INFORMATION

Disposition of Produced Water: [ ] Disposal [ ] Repressuring

Questions on this portion of the ACO-1 call: Water Resources Board (913) 296-3717

Source of Water: Division of Water Resources Permit #

[ ] Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge [ ] East [ ] West

[X] Surface Water 4950 Ft North from Southeast Corner (Stream, pond etc.) 330 Ft West from Southeast Corner Sec 11 Twp 6S Rge 22 [ ] East [X] West

[ ] Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-11 with all temporarily abandoned wells.

SIDE TWO

Operator Name Oxford Exploration Co. Lease Name RICCARDI Well # 16-11

Sec. 16 Twp. 6S Rge. 22  East  West County Graham

WELL LOG

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed

3772-74  
 ....3784-88....

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

See attached xerox copies of the drill stem test data and charts.

| Name                | Top  | Bottom |
|---------------------|------|--------|
| Anhydrite           | 2039 | 2070   |
| Topeka              | 3412 |        |
| Heebner             | 3589 |        |
| Toronto             | 3614 |        |
| Lansing             | 3633 |        |
| Base of Kansas City | 3820 |        |
| Arbuckle            | 3915 |        |

Date of First Production \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

| Estimated Production Per 24 Hours | Oil     | Gas | Water   | Gas-Oil Ratio | Gravity |
|-----------------------------------|---------|-----|---------|---------------|---------|
|                                   | 21 Bbls | MCF | 20 Bbls | CFPB          |         |

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|-------------|----------------------------|
| Surface           | 12 1/4"           | 8 5/8"                    | 20#            | 326-71'       | Common         | 200         | 2% gel, 3% C.C.            |
| Production        | 7 7/8"            | 4 1/2"                    | 10 1/2#        | 3945'         | Class A        | 75          |                            |
|                   |                   |                           |                |               | 50-50 poz      | 175         | 2% gel, 18% Salt,          |
|                   |                   |                           |                |               | Halco Lt       | 400         | 75CFR                      |
|                   |                   |                           |                |               | 50-50 poz      | 100         | 2% gel                     |

PERFORATION RECORD  
 Shots Per Foot Specify Footage of Each Interval Perforated

| Shots Per Foot | Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|--|-------|
| 2 per ft.      | 3872-3874                                   | 250 gal 15% MCA  |       |
| 2 per ft.      | 3804-06                                     | 250 gal 15% MCA  |       |
| 2 per ft.      | 3784-88                                     | 250 gal 15% MCA  |       |
| 2 per ft.      | 3772-74                                     | NONE   |       |
| 2 per ft.      | 3614-3616                                   | NONE   |       |

TUBING RECORD Size 2 3/8 Set At 3782 Packer at 3610 Liner Run  Yes  No