

SIDE ONE

CONFIDENTIALSTATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

API NO. 15 - 065-22,013

County Graham

**WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY****DESCRIPTION OF WELL AND LEASE**Operator: license # 5016
name Energy Production, Inc.
address 1100 Bitting Building
City/State/Zip Wichita, Kansas 67202Operator Contact Person Jim Stewart
Phone (316) 264-6963Contractor: license # 5422
name Abercrombie Drilling, Inc.Wellsite Geologist Ed Donnelly
Phone (316) 262-6142

PURCHASER Clear Creek, Inc.

Date Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth**WELL HISTORY**Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable6/29/84 7/4/84 7/20/84
Start Date Date Reached TD Completion Date3850 3775
Total Depth PBTD

Air at Surface Pipe Set and Cemented at 252.86' @ 259 feet

Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

If Yes, Show Depth Set 1448 feet

If alternate 2 completion, cement circulated
from 1448 feet depth to surface w/ 400 SX cmt4620 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

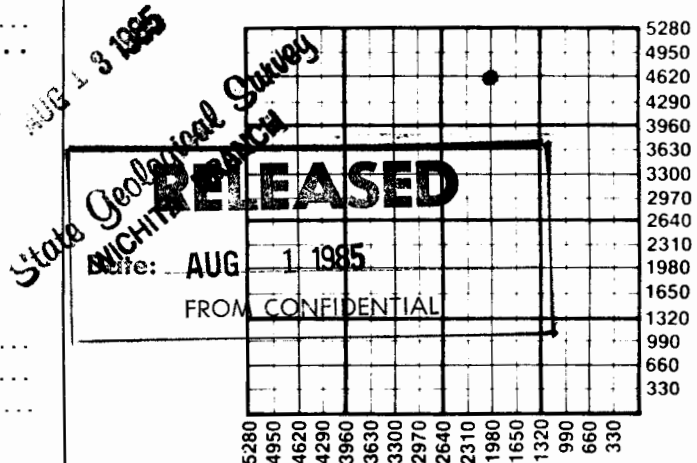
Lease Name Rush "D" Well# 3

Field Name Springbird

Producing Formation Lansing KC

Elevation: Ground 2365 KB 2370

Section Plat

**WATER SUPPLY INFORMATION**

Source of Water:

Division of Water Resources Permit #

☐ Groundwater..... Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West☒ Surface Water..... 990..... Ft North From Southeast Corner and
(Stream, Pond etc.)..... 330..... Ft West From Southeast Corner
Sec 2 Twp 6S Rge 22 ☐ East ☒ West☐ Other (explain)
(purchased from city, R.W.D.#)Disposition of Produced Water: ☒ Disposal
☐ Repressuring

Docket # CD 108266

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Energy Production, Inc. Lease Name Rush "D" Well# 3 SEC 16 TWP 6S RGE 22 ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

Samples Sent to Geological Survey

Cores Taken

☒ Yes ☐ No
☒ Yes ☐ No
☐ Yes ☒ No

Formation Description

☒ Log ☐ Sample

DST #1: 3582-3613; 30-45-60-75; FP 46-58; 92-150;
 SIP 1207-1172 (not static); BHT 112 F.
 Rec. 82' muddy water (15,000 chlorides), 186'
 watery mud.

DST #2: 3750-3766; 30-45-60-75; FP 35-46, 46-46;
 SIP 266-255 (not static); BHT 114 F.
 Rec. 62' clean oil, 62' mud cut oil (70% mud,
 30% oil). Oil recovery = 0.6 bbl./1½ hrs.

DST #3: 3765-3783; 30-45-30-45; Wk. blow, died
 14 min. FP 34-34, 34-34; SIP 58-46 (not static).
 Rec. 5' oil specked mud.

Name	Top	Bottom
Anhydrite	2019	2049
Topeka	3373	
Heebner	3575	
Toronto	3601	
Lansing	3618	3809

TUBING RECORD

size 2 3/8" OD set at 3780

packer at

Liner Run ☐ Yes ☒ NoDate of First Production
7/26/84

Producing method

☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)
Estimated Production
Per 24 Hours

Oil	Gas	Water	Gas - Oil Ratio	Gravity
18	-	-	-	38°
Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: ☐ vented☐ sold☐ used on lease☐ open hole ☒ perforation☐ other (specify)☐ Fully Completed.☐ Commingled

3758-61

CASING RECORD

☒ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production	12 1/4"	8 5/8"	20#	259'	Common	185	2% gel, 3% C.C.
	7 7/8"	4 1/2"	10.5#	3849'	Surefill	125	
					60/35 Poz	400	6% gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
3	3758-61	250 gal. 15% Int. Acid. +	
		1250 gal. 15% NE Acid	