

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5016
 name Energy Production, Inc.
 address 1100 Bitting Building
 City/State/Zip Wichita, Kansas 67202

Operator Contact Person Jim Stewart
 Phone (316) 264-6963

Contractor: license # 5422
 name Abercrombie Drilling, Inc.

W State Geologist Roger Welty
 Phone (913) 674-5835

PURCHASER

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

8-30-84 9-4-84 9-5-84
 Spud Date Date Reached TD Completion Date

3768
 68
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 236.95' @ 243 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
 from feet depth to w/ SX cmt

API NO. 15 - 065-22,060

County Graham

NW NE NE Sec 16 Twp 6S Rge 22 West
 (location)

4950 Ft North from Southeast Corner of Section
 990 Ft West from Southeast Corner of Section
 (Note: locate well in section plat below)

Lease Name Rush "D" Well# 4

Field Name Springbird

Producing Formation

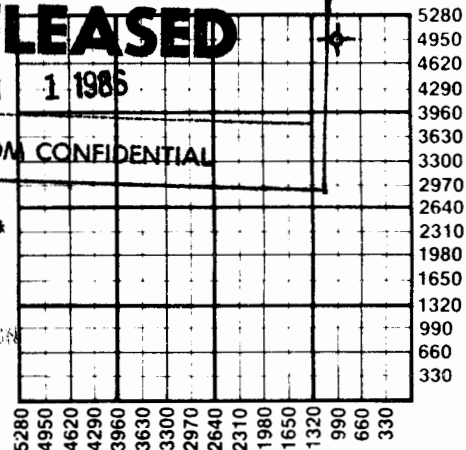
Elevation: Ground 2,309 KB 2,315

Section Plat

RELEASED

Date: JAN 1 1985

FROM CONFIDENTIAL



JAN 21 1985
 RECEIVED
 STATE CORPORATION COMMISSION
 WICHITA BRANCH
 5 27 1984

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner and
 (Well) Ft. West From Southeast Corner of

Sec Twp Rge ☐ East ☐ West

☒ Surface Water 4950 Ft North From Southeast Corner and
 (Stream, Pond etc.) 330 Ft West From Southeast Corner

Sec 11 Twp 6S Rge 22 ☐ East ☒ West

☐ Other (explain)
 (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Energy Production, Inc. Lease Name Rush "D" Well# 4 SEC 16 TWP. 6S RGE. 22 ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☒ Yes ☐ No

Samples Sent to Geological Survey

☒ Yes ☐ No

Cores Taken

☐ Yes ☒ No

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
Anhydrite	1951	1978
Topeka	3323	
Heebner	3516	
Toronto	3543	
Lansing	3561	3751

DST #1: 3515-3560; 30-45-60-90;
Fair 1" blow; Rec. 70' Mdy. Wtr.;
HP 1756 & 1731; ISIP 1151; FSIP 1131;
IFP 44-49; FFP 61-71.

DST #2: 3555-3580; 30-45-30-45;
Rec. 15' very slightly oil cut mud;
HP 1823 & 1700; ISIP 234; FSIP 91;
IFP 40-40; FFP 40-51.

DST #3: 3694-3725; 30-45-30-45;
Rec. 10' Mud; HP 1977 & 1912;
ISIP 57; FSIP 46; IFP 35-35;
FFP 35-35.

CASING RECORD

☒ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	20#	243'	Common	185	2% gel; 3% C.C.

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth
