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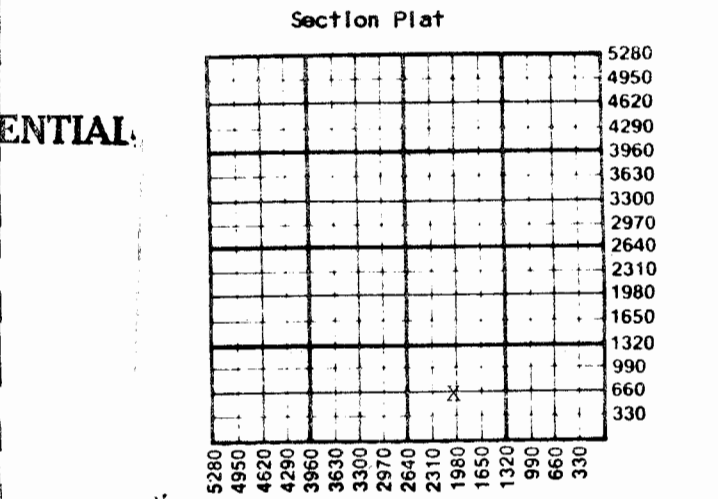
S SIDE ONE

17-6-22w

**RELEASED**  
 STATE CORPORATION COMMISSION OF KANSAS  
 OIL & GAS CONSERVATION DIVISION  
 DATE APR 1 1981  
 WELL COMPLETION OR RECOMPLETION FORM  
 FROM CONFIDENTIAL ACO-1 WELL HISTORY

API NO. 15-065-22,268  
 County... Graham  
 C... SW... SE... Sec. 17... Twp. 6... Rge. 22... X East West  
 ..660..... Ft North from Southeast Corner of Section  
 ..1980..... Ft West from Southeast Corner of Section  
 (Note: Locate well in section plat below)  
 Lease Name... Schuck 34-17... Well #. 3  
 Field Name... Penn  
 Producing Formation... Lansing/Kansas City  
 Elevation: Ground... 2349'... KB... 2353'

DESCRIPTION OF WELL AND LEASE  
 Operator: License # ..... 8000  
 Name .. PanCanadian Petroleum Co.  
 Address .. 600 17th St., #1800-S  
 City/State/Zip .. Denver, CO, 80202  
 Purchaser..... Inland Crude  
 Operator Contact Person .. Tom Rubis  
 Phone ..... 303-825-8371  
 Contractor: License # ..... 9087  
 Name .. R. & C. Drilling Co., Inc.  
 Well site Geologist .. Carroll Van Buskirk  
 Phone..... (316) 262-5646



CONFIDENTIAL

Designate Type of Completion  
 New Well     Re-Entry     Workover  
 Oil     SWD     Temp Abd  
 Gas     Inj     Delayed Comp.  
 Dry     Other (Core, Water Supply etc.)  
 If OWWO: old well info as follows:  
 Operator .....  
 Well Name .....  
 Comp. Date ..... Old Total Depth.....

WATER SUPPLY INFORMATION  
 Disposition of Produced Water:     Disposal  
 Docket # .....     Repressuring

WELL HISTORY  
 Drilling Method:  
 Mud Rotary     Air Rotary     Cable  
 .. 11-14-85    .. 11-23-85    .. 12/29/85  
 Spud Date    Date Reached TD    Completion Date  
 .. 4020'    .. 3900'  
 Total Depth    PBDT  
 Amount of Surface Pipe Set and Cemented at 302 feet  
 Multiple Stage Cementing Collar Used?  Yes     No  
 if yes, show depth set... 1979' ..... feet  
 If alternate 2 completion, cement circulated  
 from... 1979' ..... feet depth to... 0 ..... w/ 480 SX cmt  
 Cement Company Name .. Halliburton

Questions on this portion of the ACO-1 call:  
 Water Resources Board (913) 296-3717  
 Division of Water Resources Permit #.....  
 \_\_\_\_\_ Groundwater..... Ft North from Southeast Corner  
 (Well) ..... Ft West from Southeast Corner of  
 Sec    Twp    Rge     East     West  
 \_\_\_\_\_ Surface Water..... Ft North from Southeast Corner  
 (Stream, pond etc)..... Ft West from Southeast Corner  
 Sec    Twp    Rge     East     West

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	59 Bbls	TSTM MCF	1 Bbls	TSTM CFPB	37° API

METHOD OF COMPLETION      Production Interval

Disposition of gas:  Vented     Open Hole     Perforation  
 Sold     Other (Specify) .....    3730-3734'; 3741-  
 Used on Lease     Dually Completed    3745' CIBF @ 3900'

SIDE TWO

Operator Name .. PanCanadian Petroleum Co. .... Lease Name... Schuck 34-17' ..... Well #... 3 .....

Sec..... 17 ..... Twp..... 6 ..... Rge..... 22 .....  East  West County..... Graham .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

0' - 1700' Sand & Shale  
 1700' - 3634' Shale & Lime  
 3634' - 4020' Lime R.T.D.

Formation Description  
 Log  Sample

Name Top Bottom

DST #1: 3586-96'. opl5-si45-op60-si90. Rec'd 1891' SW. HP 1859-1849, SIP 1323-1323, IFP 40-607, FFP 617-1005.  
 DST #2: 3613-34'. opl5-si45-op60-si90. Rec'd 213' MW, 976' SW. HP 1859-1829, SIP 1303-1263, IFP 172-248, FFP 335-577.  
 DST #3: 3688-3727'. opl5-si45-op60-si90. Rec'd 450' MW. HP 1908-1888, SIP 1273-1244, IFP 60-91, FFP 121-233.  
 DST #4: 3727-56'. opl5-si45-op60-si90. Rec'd 1736' c/n, gsy oil, 124' MCO. HP 1906-1852, SIP 1199-1122, IFP 306-352, FFP 443-712.

Stone Corral Anhydrite	1991 (+362)	
Heebner	3547 (-1194)	
Toronto	3572 (-1219)	
Lansing-Kansas City	3587 (-1234)	
Conglomerate	3837 (-1484)	
Arbuckle	3958 (-1605)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	24	302'	Cl "A"	210	3% cc 2% gel
Production	7-7/8"	4 1/2"	10.50	4017'	Cl "A"	325	3% cc
					Cl "A"	480	4% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
Two	Arbuckle 3962'-3966'			1000 gal 15% deemulsion acid	3962-3966'		
Two	Lansing/KC "J" 3741-3745'			1000 gal 15% deemulsion acid	3741-3745'		
Two	Lansing/KC "I" 3730-3734'			1000 gal 15% deemulsion acid	3730-3734'		
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At	Packer at				
4.70# 2-3/8"		3811'	none				
Date of First Production		Producing Method					
12-29-85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Date Commission Expires.....							