

Company	Palomino Petroleum, Inc.	Lease Name	Nelson-Thurlow	
Address	4924 SE 84th St.	Lease #	1	
CSZ	Newton, KS 67114	Legal Desc	S/2 N/2 SW	Job Ticket 2718
Attn.	Klee R. Watchous	Section	33	Range 22w
		Township	6	
		County	Graham	State KS
		Drilling Cont	Southwind Drilling #1	
Comments	30-30-30-30 12-16-2006 7:58pm to 9:58pm	Chlorides:	63,000ppm	

15-065-23260

## GENERAL INFORMATION

Test # 1	Test Date 12/16/2006	Chokes 3/4	Hole Size 7 7/8
Tester Richard Holtz		Top Recorder # W1023	
Test Type Conventional Bottom Hole		Mid Recorder #	
Successful Test		Bott Recorder #13564	
# of Packers 2.0	Packer Size 6 3/4	Mileage 140	Approved By
Mud Type Gel Chem		Standby Time 1.5	
Mud Weight 9	Viscosity 48.0	Extra Equipmnt Jars and safety joint	
Filtrate 7.2	Chlorides 1200	Time on Site 12:30 AM	
		Tool Picked Up 4:00 AM	
		Tool Layed Dwn 10:00 AM	
Drill Collar Len 0		Elevation 2302.00	Kelley Bushings 2312.00
Weight Pipe Len 0			
Formation Lansing C & D		Start Date/Time 12/16/2006 3:35 AM	
Interval Top 3571.0	Bottom 3620.0	End Date/Time 12/16/2006 10:17 AM	
Anchor Len Below 49.0	Between 0		
Total Depth 3620.0			
Flow Type Initial Flow, weak blow building to strong blow. BOB in 20 min. Initial Buildup, No blow back. Final Flow, weak blow building to strong blow. BOB in 22 min. Final Buildup, No blow back.			

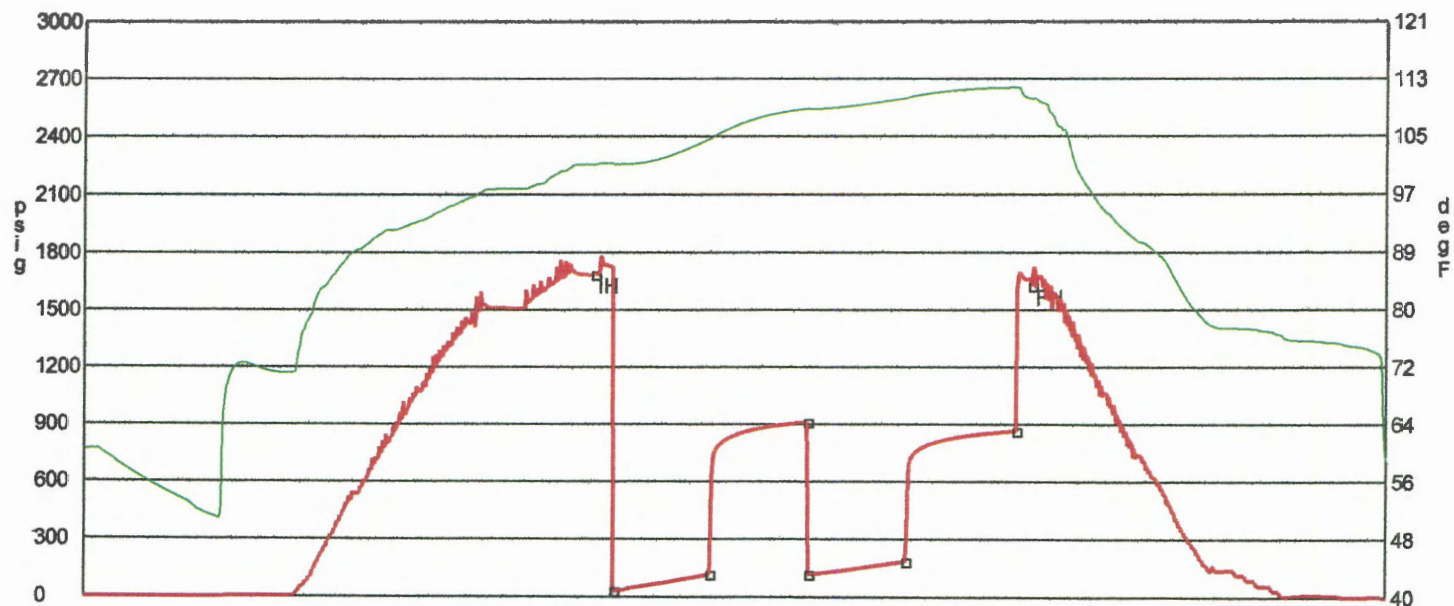
33-65-22w

## RECOVERY

Feet	Description	Gas	Oil	Water	Mud
0	oil and water cut mud	0% 0ft	34% 20.4ft	26% 15.6ft	40% 24ft
0	oil and water cut mud	0% 0ft	14% 8.4ft	40% 24ft	46% 27.6ft
40	mud cut water/w trace of oil	0% 0ft	trace	67% 160.8ft	33% 79.2ft

OST Fluids 0

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	Date	Time	Pressure	Temp	
IH	12/16/2006 6:12:00 AM	2.608333	1685.107	100.876	Initial Hydro-static
	12/16/2006 6:18:00 AM	2.708333	32.811	100.869	Open To Flow (1)
	12/16/2006 6:47:45 AM	3.204167	118.281	104.522	Shut-In (1)
	12/16/2006 7:17:45 AM	3.704167	911.62	108.73	End Shut-In (1)
	12/16/2006 7:18:15 AM	3.7125	120.412	108.65	Open To Flow (2)
FH	12/16/2006 7:48:00 AM	4.208333	185.856	110.242	Shut-In (2)
	12/16/2006 8:22:15 AM	4.779167	866.039	111.692	End Shut-In (2)
	12/16/2006 8:27:00 AM	4.858333	1627.426	110.092	Final Hydro-static

## GAS FLOWS

Min Into IFP   Min Into FFP   Gas Flows   Pressure   Choke

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		Township	6	
		County	Graham	State KS
		Drilling Cont	Southwind Drilling #1	
Comments	30-30-30 12-16-2006 7:58pm to 9:58pm		Chlorides: 63,000ppm	

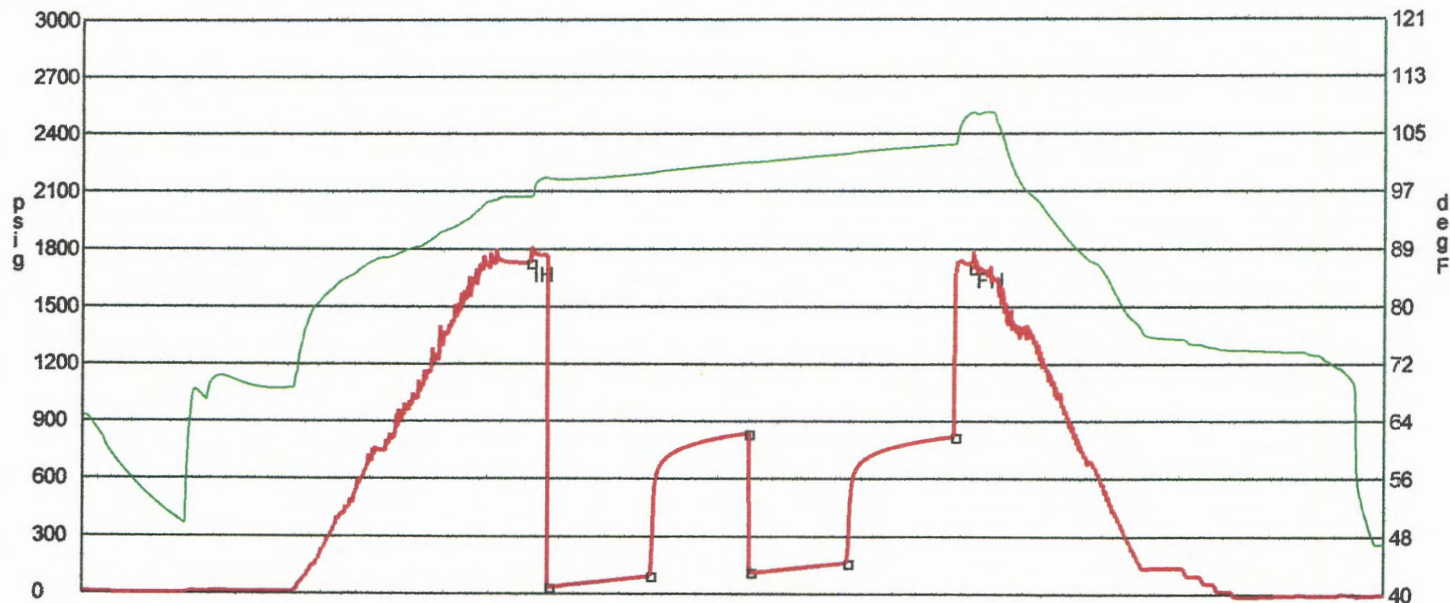
## GENERAL INFORMATION

Test # 2	Test Date 12/17/2006	Chokes	3/4	Hole Size	7 7/8
Tester	Richard Holtz	Top Recorder #	W1023		
Test Type	Conventional Bottom Hole	Mid Recorder #			
	Successful Test	Bott Recorder #	13564		
# of Packers	2.0	Packer Size	6 3/4		
Mud Type	Gel Chem	Mileage	28	Approved By	
Mud Weight	9	Standby Time	0		
Filtrate	7.2	Extra Equipmnt	Jars and safety joints		
		Viscosity	51.0	Time on Site	4:45 PM
		Chlorides	1900	Tool Picked Up	6:00 PM
				Tool Layed Dwn	12:15 AM
Drill Collar Len	0	Elevation	2302.00	Kelley Bushings	2312.00
Wght Pipe Len	0				
Formation	Lansing F	Start Date/Time	12/16/2006 5:35 PM		
Interval Top	3628.0	Bottom	3645.0	End Date/Time	12/17/2006 12:13 AM
Anchor Len Below	17.0	Between	0		
Total Depth	3645.0				
Blow Type	Initial Flow, weak blow building to strong blow, BOB in 14 min. Final Flow, weak blow building to strong blow. BOB in 22 min.				

## RECOVERY

Feet	Description	Gas	Oil	Water	Mud
15	oil	0% 0ft	100% 15ft	0% 0ft	0% 0ft
300	mud cut water	0% 0ft	0% 0ft	85% 255ft	15% 45ft
DST Fluids	0				

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	Date	Time	Pressure	Temp	
IH	12/16/2006 7:51:00 PM	2.258333	1731.306	96.001	Initial Hydro-static
	12/16/2006 7:57:00 PM	2.358333	37.412	98.538	Open To Flow (1)
	12/16/2006 8:28:15 PM	2.879167	95.435	99.305	Shut-In (1)
	12/16/2006 8:58:15 PM	3.379167	838.19	100.84	End Shut-In (1)
	12/16/2006 8:59:00 PM	3.391667	114.986	100.783	Open To Flow (2)
	12/16/2006 9:28:30 PM	3.883333	163.546	102.022	Shut-In (2)
	12/16/2006 10:01:15 PM	4.429167	819.528	103.324	End Shut-In (2)
FH	12/16/2006 10:06:45 PM	4.520833	1700.458	107.867	Final Hydro-static

## GAS FLOWS

Min Into IFP	Min Into FFP	Gas Flows	Pressure	Choke
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