

CONFIDENTIAL

4/22/82 KCC
JMS

1-6-23W

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Oilexco, Inc.

API NO. 15-065-21,615

ADDRESS 9726 E. 42nd St. Suite 211

COUNTY Graham

Tulsa, Oklahoma 74145

FIELD Wildcat

**CONTACT PERSON Warren E. Richardson

PROD. FORMATION None

PHONE 316 775 3613

PURCHASER -

LEASE Kemper 1

ADDRESS -

WELL NO. 1

DRILLING Landmark Drilling

WELL LOCATION -

CONTRACTOR -

ADDRESS P.O. Box 18595

625 Ft. from S Line and

990 Ft. from W Line of

the SEC. 1 TWP. 6 RGE. 23W

Wichita, Kansas 67218

WELL PLAT

PLUGGING Oilexco, Inc.

CONTRACTOR -

ADDRESS -

KCC ☒
KGS ☒
(Office Use)

TOTAL DEPTH 3990' PBDT 3990'

SPUD DATE 4/12/82 DATE COMPLETED 4/22/82

ELEV: GR 2350 DF 2352 KB 2354

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

RELEASED

Date: 1 APR 1983

FROM CONFIDENTIAL

Amount of surface pipe set and cemented 325' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Butler SS, I, Warren E.

Richardson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS a representative (FOR)(OF) Oilexco, Inc.

OPERATOR OF THE Kemper 1 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE COMPLETED AS OF THE 22 DAY OF April, 1982, AND THAT

RECEIVED
STATE OF KANSAS
CORPORATION COMMISSION

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

1-6-23w
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST # 1 Toronto IF 45-79 FF 79-113 ISI 1232 FSI 1177 Rec. 100' Muddy water 92' Mud	3518'	3559'	Anhydrite	1996'
			Topeka	3307'
			Hebner	3523'
DST # 2 K.C. "J" IF 45-45 FF 56-56 ISI 1287 FSI 1265' Rec. 65' OCM	3698'	3732'	Toronto	3548'
			Lansing	3567'
			Arbuckle	3910'
DST # 3 K.C. "K" IF 79 FF 79 ISI 1089 FSI 1089 Rec. 60' SOCM	3727'	3762'		
Well plugged & abandoned Plug # 1 - 70 sacks @ 1100' Plug # 2 - 40 sacks @ 250' Plug # 3 - 10 sacks @ 40' 10 sacks in rat hole Final plug down @ 4:30 P.M. 4/22/82				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8 5/8"	20	325'	Class A	200	Class A w/3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated