

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

(F) ☒ Letter requesting confidentiality attached.

(C) ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.) ***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5313 EXPIRATION DATE June 30, 1984
OPERATOR F & M OIL CO., INC. API NO. 15-065-21,826
ADDRESS 422 Union Center COUNTY Graham
Wichita, Kansas 67202 FIELD Unassigned NORHAM, So
** CONTACT PERSON R. D. Messinger PROD. FORMATION Lansing
PHONE (316)262-2636 XXX Indicate if new pay.
PURCHASER Clear Creek, Inc. LEASE Schuck "B"
ADDRESS 818 Century Plaza Bldg. WELL NO. 1
Wichita, Kansas 67202 WELL LOCATION N/2 NW NW
DRILLING B & B Drilling, Inc. 330 Ft. from North Line and
CONTRACTOR 515 Union Center 660 Ft. from West Line of (B)
ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 9 TWP 6S RGE 23W (W).

PLUGGING _____
CONTRACTOR _____
ADDRESS _____

TOTAL DEPTH 3820' PBTD 3804'

SPUD DATE 7-18-83 DATE COMPLETED 2-13-84

ELEV: GR 2412' DF 2417' KB 2420'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE CD-18116

Amount of surface pipe set and cemented 332'w/180 DV Tool Used? None

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. D. Messinger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WELL PLAT		(Office Use Only)
		KCC _____
		KGS ☒
		SWD/REP _____
		PLG. _____
RELEASED		NGPA
Date: <u>MAR 1 1985</u>		
FROM CONFIDENTIAL		

Side TWO

OPERATOR F & M OIL CO., INC.

LEASE NAME Schuck "B"

ACO-1 Well History

SEC 9 TWP 6S RGE 23W

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.			Sample Tops: Anhydrite 2054(+ 366) B/Anhydrite 2085(+ 335) Topeka 3374(- 954) Heebner 3569(-1149) Toronto 3593(-1173) Lansing 3612(-1192) B/KC 3801(-138) RTD 3820(-140)	
0 333 Surface soil 333 467 Shale & Clay 467 612 Sand 612 879 Shale 879 1595 Shale & Sand 1595 1611 Shale 1611 1818 Sand 1818 2493 Shale 2493 3591 Shale & Lime 3591 3675 Lime 3675 3740 Lime & Shale 3740 3820 Lime 3820 RTD			Electric Log Tops: Anhydrite 2053(+ 367) B/Anhydrite 2084(+ 336) Topeka 3373(- 95) Heebner 3568(-1148) Toronto 3593(-1173) Lansing 3610(-1190) B/KC 3800(-13) LTD 3819(-13)	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gals 15% mud acid	3758-3760'
Date of first production February 13, 1984	Producing method (flowing, pumping, gas lift, etc.) Pumping
Estimated Production-I.P. 13 bbls.	Gas --- MCF Water % 36 bbls. --- CFPB
Disposition of gas (vented, used on lease or sold) -----	Gravity 35.2 Perforations 3758-3760'

Report of all strings set—surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	332'	Common	180	2% gel, 3% CC
Production		4 1/2"	9.5#	3817'	posmix	125	60/40, 10% salt, 2% gel, 3/4 of 1% CFR2, 500 g mud sweep

LINER RECORD

None

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3758-3760'
TUBING RECORD					
Size 2-3/8"	Setting depth 3800'	Packer set at			

9-6-23W

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR F & M OIL CO., LEASE NAME Schuck "B"SEC 9 TWP 6S RGE 23W (W)WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof;
 cored intervals, and all drill-stem tests, including depth
 interval tested, cushion used, time tool open, flowing &
 Shut-in pressures, and recoveries.

Show Geological markers,
 logs run, or Other
 Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST#1 3567-3604', Toronto 30-45-60-45, wk to gd blow thruout, rec 150' GIP, 100' clean gsy oil, 140' OCMW, 180' SOCMW, chl. 4400ppm, calc recovery 5' gas, 114.4' oil, 200.6' wtr, 100' mud, FP's 99-221#, SIP's 1276-1232#, 24 gravity.				
DST#2 3604-3624', 30-45-30-45, fr to stg blow, rec 120' GIP, 45' gsy oil, 180' G&WCO, 1255' slight O&GCW, 500' wtr, chl. 5400 ppm, calc recovery 68.25' gas, 101.95' oil, 1754.70' wtr, 55.10' mud, FP's 323-881#, SIP's 1155-1155#, gravity 29.				
DST#3 3632-3646', 30-45-60-45, wk to gd blow thruout, rec 510' MW w/a few spks oil, FP's 99-276#, SIP's 1067-1243#.				
DST#4 3648-3666', 30-45-30-45, wk to stg blow, rec 1450' MW w/a tr of oil, 1' free oil on top, FP's 265-651#, SIP's 1232- 1199#.				
DST#5 3719-3740', 30-45-60-45, wk blow thruout, rec 50' GIP, 2' free oil, 185' MW, FP's 77-132#, SIP's 1342-1331#.				
DST#6 3750-3770', 30-45-60-45, stg blow, rec 400' GIP, 230' gsy muddy oil, 100' slight OCMW, IFP's 99-110#, FFP's 154-176#, SIP's 1309-1309#.				