

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. KCC

22-6-23W 3/12/84

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

DOCKET NO. NP _____

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5140 - EXPIRATION DATE 06-30-84

OPERATOR Frontier Oil Company API NO. 15-065-21,945

ADDRESS 125 N. Market, Ste 1720, Wichita, Ks. 67202 COUNTY Graham

FIELD (Wildcat)

** CONTACT PERSON Jean Angle PROD. FORMATION N/A
PHONE 263-1201 Indicate if new pay.

PURCHASER N/A LEASE Morris

ADDRESS _____ WELL NO. 1

DRILLING Red Tiger Drilling Company WELL LOCATION 100'E of SW SE NW

CONTRACTOR _____ 330' Ft. from South Line and

ADDRESS 125 N. Market, Ste 1720, 990 Ft. from East Line of ~~(XX)~~

Wichita, Ks. 67202 the NW (Qtr.) SEC 22 TWP 6S RGE 23 (W).

PLUGGING Allied Cementing Company WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS P O Box 31, Russell, Ks. 67665 KCC
KGS

TOTAL DEPTH 3990' PBTD N/A SWD/REP _____

SPUD DATE 3-1-84 DATE COMPLETED 3-12-84 PLG. _____

ELEV: GR _____ DF 2356' KB 2359'

DRILLED WITH ~~(XXXX)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 311.97' DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,

Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-

completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jean Angle, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

The statements and allegations contained therein are true and correct.

State Geological Survey
WICHITA BRANCH
APR 5 1985

WELL PLAT _____ (Office Use Only)

KCC
KGS
SWD/REP _____
PLG. _____

22.
RELEASED CPA
Date: APR 1 1985
FROM CONFIDENTIAL

CONFIDENTIAL

ACO-1 Well History

Side TWO OPERATOR Frontier Oil Company LEASE NAME Morris SEC 22 TWP 6S RGE 23W (E)
 WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>DST 1 (3582-3605) 30-30-30-30 Rec 60' OCM IF 34-34 FF 34-45 ISI 306 FSI 170</p> <p>DST 2 (3604-3628) 60-30-60-30 Rec 2698' SW IF 125-845 FF 935-1166 ISI 1287 FSI 1276</p> <p>DST 3 (3628-3643) 30-30-30-30 Rec 5'M IF 34-34 FF 34-34 ISI 34 FSI 34</p> <p>DST 4 (3643-3685) 60-30-60-30 Rec 1550' MSW IF 90-511 FF 566-734 ISI 1177 FSI 1166</p> <p>DST 5 (3685-3720) 60-30-60-30 Rec 315' MSW IF 56-125 FF 159-193 ISI 1199 FSI 1188</p> <p>DST 6 (3720-3790) 60-30-60-30 Rec 190' MSW IF 68-90 FF 113-136 ISI 1035 FSI 957</p>	<p>-0-</p> <p>145</p> <p>1075</p> <p>1590</p> <p>1766</p> <p>2015</p> <p>2047</p> <p>2777</p> <p>3222</p> <p>3990</p>	<p>145</p> <p>1075</p> <p>1590</p> <p>1766</p> <p>2015</p> <p>2047</p> <p>2777</p> <p>3222</p> <p>3990</p>	<p>Surface Soil & Sand & Clay</p> <p>Shale</p> <p>Shale & Sand</p> <p>Sand</p> <p>Shale</p> <p>Anhydrite</p> <p>Shale</p> <p>Lime & Shale</p> <p>Lime</p> <p>RTD.</p> <p><u>SAMPLE TOPS</u></p> <p>Anhydrite 2015 (+344)</p> <p>Topeka 3337 (- 978)</p> <p>Heebner 3549 (-1190)</p> <p>Toronto 3575 (-116)</p> <p>Lansing 3590 (-131)</p> <p>Base KC 3784 (-1425)</p> <p>Arbuckle 3945 (-1586)</p> <p>RTD 3990 (-1631)</p>	<p>Sand & Clay</p>
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) ~~XXXXXXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	319.32'	60-40 Poz	240	2% gel 3% cc

N/A

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
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N/A

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
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N/A

TUBING RECORD

Size	Setting depth	Pecker set at
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