

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 30970

ORIGINAL

Name: Golden Oil CompanyAddress P.O. Box 861City/State/Zip Hays, Kansas 67601

Purchaser: _____

Operator Contact Person: Ron GeistPhone (913) 628-1099Contractor: Name: Discovery Drilling, Inc.License: 31548Wellsite Geologist: None

Designate Type of Completion

 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Strata Search Petroleum Corp.Well Name: Law # 1Comp. Date 4/17/76 Old Total Depth 3840

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBD

Casingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

6/16/97 6/17/97 6/18/97

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CR-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ronald F. GeistTitle PresDate 11/19/97Subscribed and sworn to before me this 19 day of NOV 19 97.Notary Public John R. LennonDate Commission Expires 4-15-2004API NO. 15- 060-20823 0001County Graham-SW - SW - SE Sec. 36 Twp. 6S Rge. 23W x330 Feet from S/N (circle one) Line of Section2310 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE, SE, NW or SW (circle one)Lease Name Law (OWWO) Well # 1Field Name Mount VernonProducing Formation Lansing KCElevation: Ground 2381 KB 2389Total Depth 3841 PBD _____Amount of Surface Pipe Set and Cemented at 253 FeetMultiple Stage Cementing Collar Used? X Yes No If yes, show depth set 1980 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ x cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 4,200 ppm Fluid volume 1500 bblsDeewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

K.C.C. OFFICE USE ONLY	
<input type="checkbox"/> F	Letter of Confidentiality Attached
<input type="checkbox"/> C	Wireline Log Received
<input type="checkbox"/> C	Geologist Report Received
Distribution	
<input type="checkbox"/> KCC	<input checked="" type="checkbox"/> FED <input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other (Specify) _____

