

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30970 **ORIGINAL**Name: Golden Oil CompanyAddress P.O. Box 861City/State/Zip Hays, Kansas 67601

Purchaser: _____

Operator Contact Person: Ron GeistPhone (913) 628-1099Contractor: Name: Discovery Drilling, Inc.License: 31548Wellsite Geologist: None

Designate Type of Completion

 New Well X Re-Entry Workover

 X Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Strata Search Petroleum Corp.Well Name: Law # 1Comp. Date 4/17/76 Old Total Depth 3840

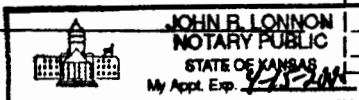
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

6/16/97 6/17/97 6/18/97
 Spud Date Date Reached TD Completion Date

API NO. 15- 065-20823 0001 *ml*County Graham -SW -SW -SE Sec. 36 Twp. 6S Rge. 23W X 330 Feet from (S)W (circle one) Line of Section2310 Feet from (E)W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)Lease Name Law (OWWO) Well # 1Field Name Mount VernonProducing Formation Lansing KCElevation: Ground 2381 KB 2389Total Depth 3841 PBTD Amount of Surface Pipe Set and Cemented at 253 FeetMultiple Stage Cementing Collar Used? X Yes NoIf yes, show depth set 1980 FeetIf Alternate II completion, cement circulated from feet depth to w/ ex cmt.Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)Chloride content 4,200 ppm Fluid volume 1500 bblsDewatering method used EvaporationLocation of fluid disposal if hauled offsite: Operator Name Lease Name License No. Quarter Sec. Twp. S Rng. E/WCounty Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ronald F. GeistTitle Pres Date 11/19/97Subscribed and sworn to before me this 19 day of NOV 19 97.Notary Public John R. LannonDate Commission Expires 4-15-2004

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Geologist Report Received

 KCC IFLD SWD/Rep NGPA
 KGS Plug Other
 (Specify)