

3/27/83
KCC
P. [Signature]

State Geological Survey
WICHITA BRANCH

CONFIDENTIAL

36-6-23W

RELEASED
DATE APR 1 1984
SIDE FROM CONFIDENTIAL

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6033 EXPIRATION DATE 6-30-83

OPERATOR Murfin Drilling Co. API NO. 15-065-21,781

ADDRESS 617 Union Center Bldg. COUNTY Graham

Wichita, KS 67202 FIELD _____

** CONTACT PERSON Dave Murfin PROD. FORMATION _____

PHONE 316-267-3241

PURCHASER _____ LEASE Law

ADDRESS _____ WELL NO. 1

WELL LOCATION C SE SE

DRILLING CONTRACTOR Murfin Drilling Co. 610 Ft. from east Line and

ADDRESS 617 Union Center Bldg. 710 Ft. from south Line of

Wichita, KS 67202 the SE (Qtr.) SEC 36 TWP 6S RGE 23 (E) (W)

PLUGGING CONTRACTOR Murfin Drilling Co.

ADDRESS 617 Union Center Bldg., Wichita, KS 67202

WELL PLAT

(Office Use Only)

KCC _____
KGS

SWD/REP _____
PLG. _____

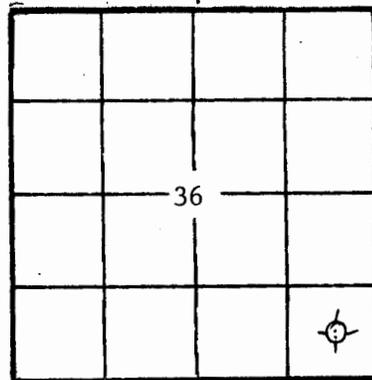
TOTAL DEPTH 3900 PBTD _____

SPUD DATE 3-21-83 DATE COMPLETED 3-27-83

ELEV: GR 2355 DF _____ KB 2360

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____



Amount of surface pipe set and cemented 180' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David L. Murfin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					SHOW GEOLOGICAL MARKERS, LOGS OR OTHER DESCRIPTIVE INFORMATION	
Check if no Drill Stem Tests Run.					Electric Log Tops	
Surface Dirt & Sand Shale Shale & Lime w/sand Shale Shale & Lime				200 284 2205 2824 3900	Anhydrite B/Anhydrite Topeka Heebner Toronto Lansing BKC RTD	2017 (+343) 2049 (+311) 3376 (-1016) 3576 (-1216) 3601 (-1241) 3618 (-1258) 3806 (-1446) 3904 (-1544)
TIGHT						
DST #1: 3632-3654'/30-45-60-90. Rec. 185' Gas & OCM + 5' free oil. FP: 55/60-77/110#. SIP 493-482#.						
If additional space is needed use Page 2, Side 2						

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
surface	12 1/4	8-5/8"	24#	280	Common Sunset		

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at