

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. 36-6-23W

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5783

EXPIRATION DATE

June 30, 1983OPERATOR Galloway Drilling Co., Inc.API NO. 15-065-21,755ADDRESS 340 Broadway Plaza Bldg.COUNTY Graham105 So. BroadwayWichita, KS 67202FIELD w/c** CONTACT PERSON Earlene M. LumryPROD. FORMATION nonePHONE 316-263-1793PURCHASER noneLEASE WORCESTER

ADDRESS

State Geological Survey
WICHITA BRANCHWELL NO. 1WELL LOCATION SE SE NWDRILLING Galloway Drilling Co., Inc.2310 Ft. from N Line and

CONTRACTOR

2310 Ft. from W Line ofADDRESS same as abovethe (Qtr.) SEC 36 TWP 6 RGE 23 (W).PLUGGING Allied Cementing

CONTRACTOR

ADDRESS Box 31, Russell, KS

WELL PLAT

(Office Use Only)

		36	

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 3850'

PBTD

SPUD DATE 1/25/83DATE COMPLETED 2/1/83ELEV: GR 2363

DF

KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 258' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jay H. Galloway, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jay H. Galloway President

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Galloway Drilg. Co., Inc. LEASE Worcester SEC. 36 TWP. 6 RGE. 23 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Anhydrite	2008	+360		
Topeka	3378	-1019		
Heebner	3584	-1216		
Toronto	3609	-1241		
Lansing/Kansas City	3627	-1259		
B/Kansas City	3814	-1446		
RTD	3786'			
DST #1 3616-1632 15-45-90-45, IBHP 612, FBHP 578.	Rec 125'	mud cut wtr, IFP 34/34, FFP 45/90,		
DST #2 3644-3682 15-45-60-45, IBHP 882, FBHP 837	Rec 320'	mud cut wtr, IFP 45/45, FFP 56/113		
DST #3 3682-3700 15-45-15-45, IBHP not recorded, FBHP	Rec 60'	mud, IFP 22/22, FFP 56/56,		
DST #4 3725-3786 15-45-15-45, IBHP 691, FBHP 409.	Rec 10'	mud, IFP 34/34, FFP 34/34,		
DST #5 3786-3806 15-45-15-45, IBHP 90, FBHP 79.	Rec 20'	mud, IFP 34/34, FFP 34/34,		

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$	8 5/8	20#	264'	common	200	3% CC + 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none			none		
TUBING RECORD					
Size none	Setting depth	Packer set at			

ACID FRACTURE SHOT CEMENT SQUEEZE RECORD