

DIAMOND TESTING

General Information Report

General Information

Company Name RITCHIE EXPLORATION, INC.
Contact JUSTIN CLEGG
Well Name BIEKER-STEHRNO #1
Unique Well ID DST #1, TOR. & LKC "A", 3564-3632
Surface Location SEC 6-6S-24W GRAHAM CO. KS.
Field WILDCAT
Well Type Vertical
Test Type CONVENTIONAL
Formation DST #1, TOR. & LKC "A", 3564-3662
Well Fluid Type 01 Oil

Representative TIM VENTERS
Well Operator RITCHIE EXPLORATION, INC.
Report Date 2013/06/26
Prepared By TIM VENTERS
Qualified By MAC ARMSTRONG

Start Test Date 2013/06/25
Final Test Date 2013/06/26

Start Test Time 23:15:00
Final Test Time 05:51:00

Test Recovery:

RECOVERED: 10' CO, 100% OIL, GRAVITY: 23
60' W,HMCO, 45% OIL, 19% WATER, 36% MUD
60' SO,MCW, 7% OIL, 61% WATER, 32% MUD
130' TOTAL FLUID

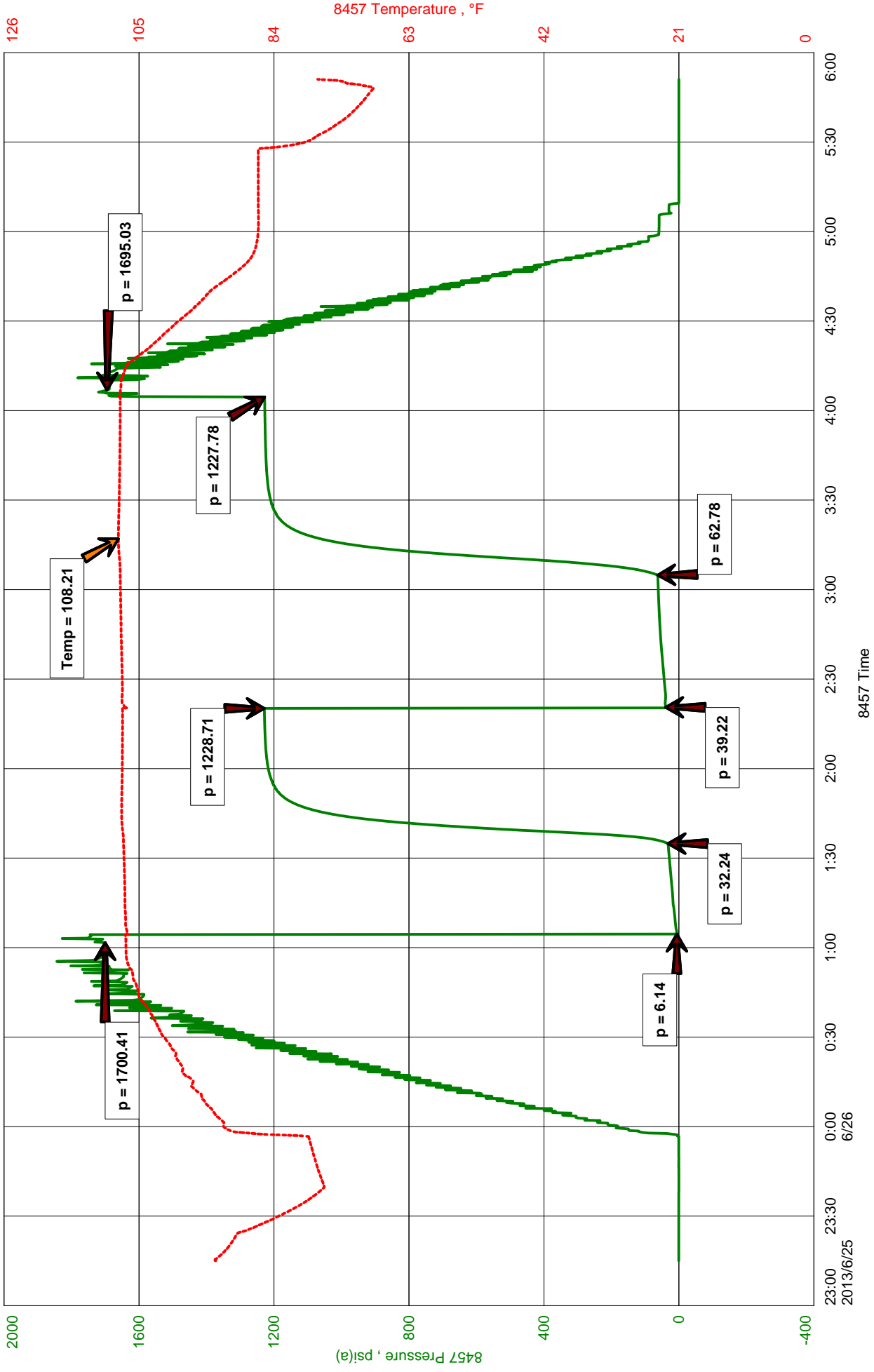
TOOL SAMPLE: 14% OIL, 40% WATER, 46% MUD

CHLORIDES: 61,000 ppm
PH: 7.0
RW: .17 @ 81 deg.

RITCHIE EXPLORATION, INC.
DST #1, TOR. & LKC "A", 3564-3632
Start Test Date: 2013/06/25
Final Test Date: 2013/06/26

BIEKER-STEHNO #1
Formation: DST #1, TOR. & LKC "A", 3564-3662
Pool: WILDCAT
Job Number: T225

BIEKER-STREHNO #1





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: BIEKER-STEHNO1DST1

TIME ON: 23:15 6-25-13
TIME OFF: 05:51 6-26-13

Company RITCHIE EXPLORATION, INC. Lease & Well No. BIEKER-STEHNO #1
Contractor WW DRILLING, LLC RIG #6 Charge to RITCHIE EXPLORATION, INC.
Elevation 2453 KB Formation TORONTO & LKC "A" Effective Pay _____ Ft. Ticket No. T225
Date 6-26-13 Sec. 6 Twp. _____ 6 S Range _____ 24 W County GRAHAM State KANSAS
Test Approved By MAC ARMSTRONG Diamond Representative TIMOTHY T. VENTERS

Formation Test No. 1 Interval Tested from 3564 ft. to 3632 ft. Total Depth 3632 ft.
Packer Depth 3559 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3564 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3545 ft. Recorder Number 8457 Cap. 10,000 P.S.I.
Bottom Recorder Depth (Outside) 3629 ft. Recorder Number 11030 Cap. 5,025 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 59 Drill Collar Length 121 ft. I.D. 2 1/4 in.
Weight 9.1 Water Loss 6.4 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 900 P.P.M. Drill Pipe Length 3410 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 4 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 37 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. ^{31' DP IN ANCHOR} Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK SURFACE BLOW, BUILDING TO 2 1/2 INCHES. (NO BB)
2nd Open: VERY WEAK SURFACE BLOW, BUILDING TO 3 INCHES. (NO BB)

Recovered 10 ft. of CO, 100% OIL, GRAVITY: 23
Recovered 60 ft. of W,HMCO, 45% OIL, 19% WATER, 36% MUD
Recovered 60 ft. of SO,MCW, 7% OIL, 61% WATER, 32% MUD
Recovered 130 ft. of TOTAL FLUID

Recovered _____ ft. of _____	CHLORIDES: 61,000 ppm	Price Job
Recovered _____ ft. of _____	PH: 7.0	Other Charges
Remarks: _____	RW: .17 @ 81 deg.	Insurance
TOOL SAMPLE: 14% OIL, 40% WATER, 46% MUD		Total

Time Set Packer(s) 1:04 AM ^{A.M.} P.M. Time Started Off Bottom 4:04 AM ^{A.M.} P.M. Maximum Temperature 108 deg.

Initial Hydrostatic Pressure..... (A) 1700 P.S.I.
Initial Flow Period..... Minutes 30 (B) 6 P.S.I. to (C) 32 P.S.I.
Initial Closed In Period..... Minutes 45 (D) 1229 P.S.I.
Final Flow Period..... Minutes 45 (E) 39 P.S.I. to (F) 63 P.S.I.
Final Closed In Period..... Minutes 60 (G) 1228 P.S.I.
Final Hydrostatic Pressure..... (H) 1695 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DIAMOND TESTING

General Information Report

General Information

Company Name RITCHIE EXPLORATION, INC.
Contact JUSTIN CLEGG
Well Name BIEKER-STEHRNO #1
Unique Well ID DST #2, LANSING "C&D", 3622-3662
Surface Location SEC 6-6S-24W, GRAHAM CO. KS.
Field WILDCAT
Well Type Vertical
Test Type CONVENTIONAL
Formation DST #2, LANSING "C&D", 3622-3662
Well Fluid Type 01 Oil

Representative TIM VENTERS
Well Operator RITCHIE EXPLORATION, INC.
Report Date 2013/06/26
Prepared By TIM VENTERS
Qualified By MAC ARMSTRONG

Start Test Date 2013/06/26
Final Test Date 2013/06/26

Start Test Time 12:36:00
Final Test Time 19:27:00

Test Recovery:

RECOVERED: 10' OCM, 22% OIL, 78% MUD
60' G,SO&WCM, 5% GAS, 5% OIL, 12% WATER, 78% MUD
70' TOTAL FLUID

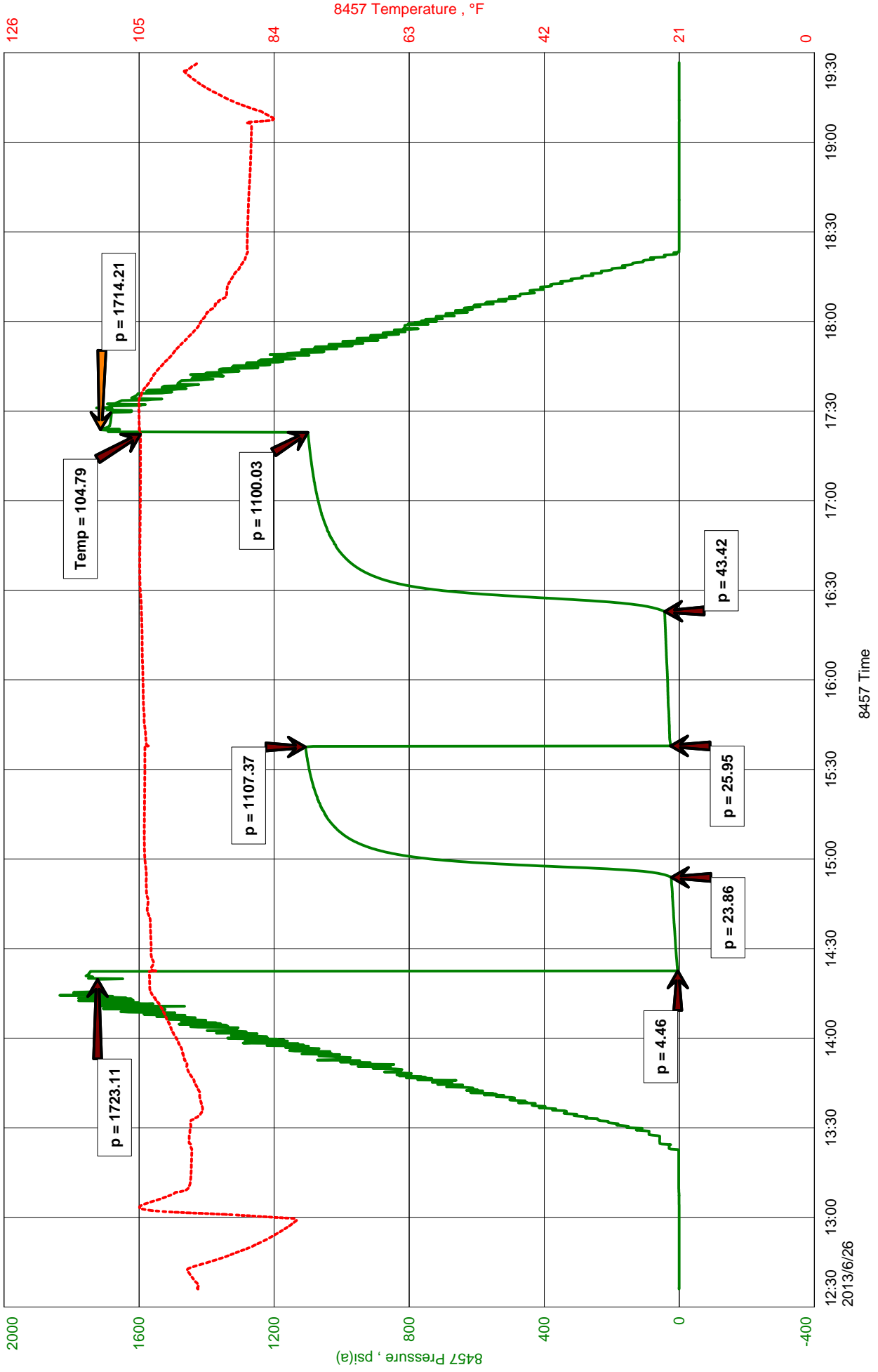
TOOL SAMPLE: 8% OIL, 11% WATER, 81% MUD

CHLORIDES: 25,000 ppm
PH: 8.0
RW: .31 @ 89 deg.

RITCHIE EXPLORATION, INC.
DST #2, LANSING "C&D", 3622-3662
Start Test Date: 2013/06/26
Final Test Date: 2013/06/26

BIEKER-STEHRNO #1
Formation: DST #2, LANSING "C&D", 3622-3662
Pool: WILDCAT
Job Number: T226

BIEKER-STEHRNO #1





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: BIEKER-STEHNO1DST2

TIME ON: 12:36
TIME OFF: 19:27

Company RITCHIE EXPLORATION, INC. Lease & Well No. BIEKER-STEHNO #1
Contractor WW DRILLING, LLC RIG #6 Charge to RITCHIE EXPLORATION, INC.
Elevation 2453 KB Formation LANSING "C&D" Effective Pay _____ Ft. Ticket No. T226
Date 6-26-13 Sec. 6 Twp. 6 S Range 24 W County GRAHAM State KANSAS
Test Approved By MAC ARMSTRONG Diamond Representative TIMOTHY T. VENTERS

Formation Test No. 2 Interval Tested from 3622 ft. to 3662 ft. Total Depth 3662 ft.
Packer Depth 3617 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3622 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3603 ft. Recorder Number 8457 Cap. 10,000 P.S.I.
Bottom Recorder Depth (Outside) 3659 ft. Recorder Number 11030 Cap. 5,025 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 60 Drill Collar Length 121 ft. I.D. 2 1/4 in.
Weight 9.0 Water Loss 8.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 1,300 P.P.M. Drill Pipe Length 3468 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 4 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 40 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: VERY WEAK SURFACE BLOW, BUILDING TO 1 INCH. (NO BB)
2nd Open: VERY WEAK SURFACE BLOW, BUILDING TO 1 INCH. (NO BB)

Recovered 10 ft. of OCM, 22% OIL, 78% MUD
Recovered 60 ft. of G,SO&WCM, 5% GAS, 5% OIL, 12% WATER, 78% MUD
Recovered 70 ft. of TOTAL FLUID

Recovered _____ ft. of _____	CHLORIDES: 25,000 ppm	Price Job
Recovered _____ ft. of _____	PH: 8.0	Other Charges
Remarks: _____	RW: .31 @ 89 deg.	Insurance
TOOL SAMPLE: 8% OIL, 11% WATER, 81% MUD		Total

Time Set Packer(s) 2:22 PM A.M. P.M. Time Started Off Bottom 5:22 PM A.M. P.M. Maximum Temperature 105 deg.

Initial Hydrostatic Pressure..... (A) 1723 P.S.I.
Initial Flow Period..... Minutes 30 (B) 4 P.S.I. to (C) 24 P.S.I.
Initial Closed In Period..... Minutes 45 (D) 1107 P.S.I.
Final Flow Period..... Minutes 45 (E) 26 P.S.I. to (F) 43 P.S.I.
Final Closed In Period..... Minutes 60 (G) 1100 P.S.I.
Final Hydrostatic Pressure..... (H) 1714 P.S.I.

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DIAMOND TESTING

General Information Report

General Information

Company Name RITCHIE EXPLORATION, INC.
Contact JUSTIN CLEGG
Well Name BIEKER-STEHRNO #1
Unique Well ID DST #3, LANSING "E&F", 3658-3682
Surface Location SEC 6-6S-24W, GRAHAM CO. KS.
Field WILDCAT
Well Type Vertical
Test Type CONVENTIONAL
Formation DST #3, LANSING "E&F", 3658-3682
Well Fluid Type 01 Oil

Representative TIM VENTERS
Well Operator RITCHIE EXPLORATION, INC.
Report Date 2013/06/27
Prepared By TIM VENTERS
Qualified By MAC ARMSTRONG

Start Test Date 2013/06/27
Final Test Date 2013/06/27

Start Test Time 02:11:00
Final Test Time 07:38:00

Test Recovery:

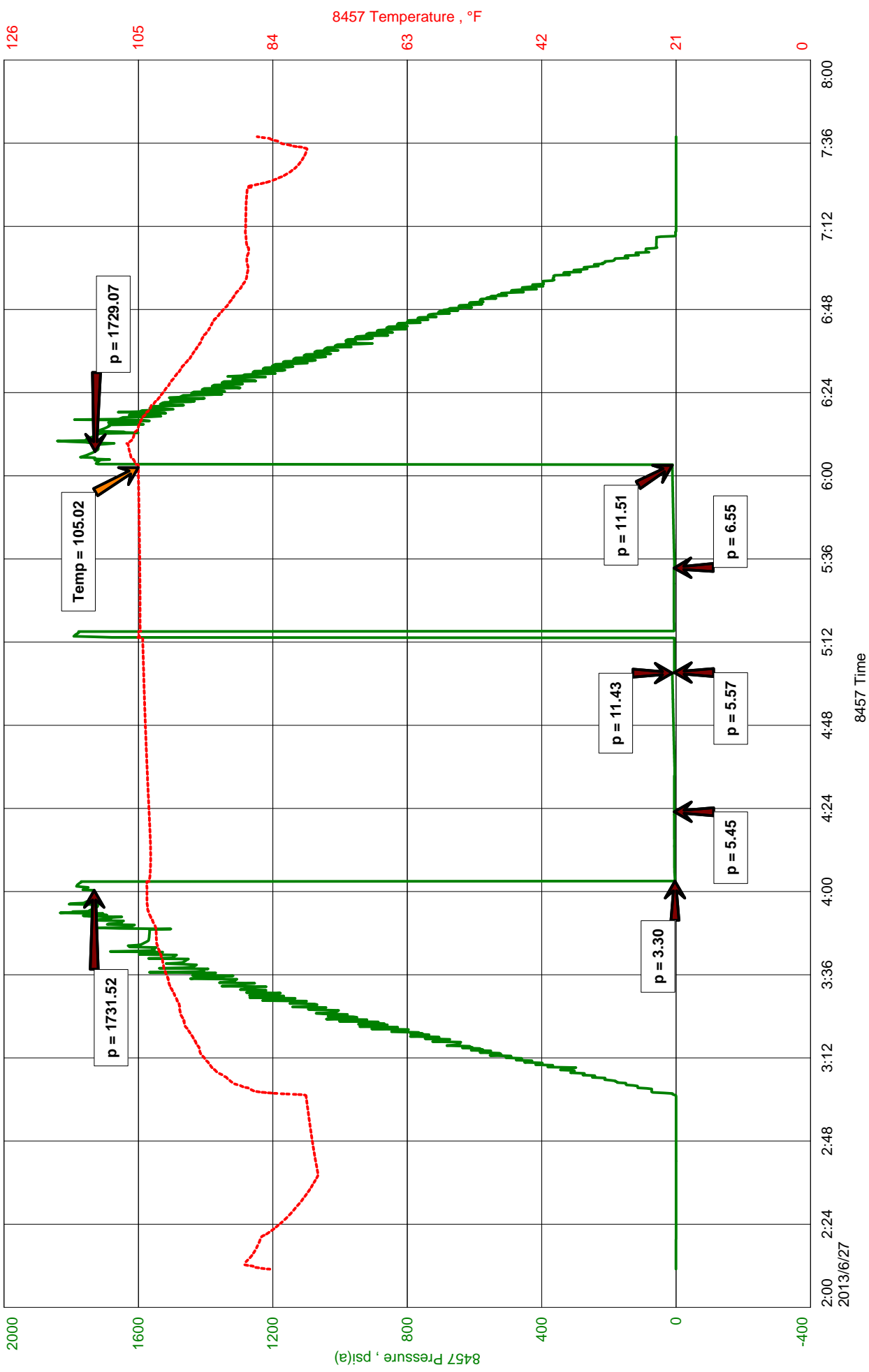
RECOVERED: 5' MUD

TOOL SAMPLE: SPOTTY OIL, 100% MUD

RITCHIE EXPLORATION, INC.
DST #3, LANSING "E&F", 3658-3682
Start Test Date: 2013/06/27
Final Test Date: 2013/06/27

BIEKER-STEHRNO #1
Formation: DST #3, LANSING "E&F", 3658-3682
Pool: WILDCAT
Job Number: T227

BIEKER-STEHRNO #1





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: BIEKER-STEHNO1DST3

TIME ON: 02:11
TIME OFF: 07:38

Company RITCHIE EXPLORATION, INC. Lease & Well No. BIEKER-STEHNO #1
Contractor WW DRILLING, LLC RIG #6 Charge to RITCHIE EXPLORATION, INC.
Elevation 2453 KB Formation LANSING "E&F" Effective Pay _____ Ft. Ticket No. T227
Date 6-27-13 Sec. 6 Twp. 6 S Range 24 W County GRAHAM State KANSAS
Test Approved By MAC ARMSTRONG Diamond Representative TIMOTHY T. VENTERS

Formation Test No. 3 Interval Tested from 3658 ft. to 3682 ft. Total Depth 3682 ft.
Packer Depth 3653 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3658 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3639 ft. Recorder Number 8457 Cap. 10,000 P.S.I.
Bottom Recorder Depth (Outside) 3679 ft. Recorder Number 11030 Cap. 5,025 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 60 Drill Collar Length 121 ft. I.D. 2 1/4 in.
Weight 9.0 Water Loss 8.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 1,300 P.P.M. Drill Pipe Length 3468 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 4 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 24 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK SURFACE BLOW LASTING 22 MIN. (NO BB)
2nd Open: NO BLOW THROUGHOUT PERIOD. (NO BB)

Recovered 5 ft. of MUD
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: <u>WE FLUSHED TOOL 10 MIN. INTO FINAL FLOW PERIOD AND JUST GOT SURGE BLOW.</u>	Insurance
TOOL SAMPLE: <u>SPOTTY OIL, 100% MUD</u>	Total

Time Set Packer(s) 4:02 AM A.M. P.M. Time Started Off Bottom 6:02 AM A.M. P.M. Maximum Temperature 105 deg.

Initial Hydrostatic Pressure..... (A) 1732 P.S.I.
Initial Flow Period..... Minutes 30 (B) 3 P.S.I. to (C) 5 P.S.I.
Initial Closed In Period..... Minutes 30 (D) 11 P.S.I.
Final Flow Period..... Minutes 30 (E) 6 P.S.I. to (F) 7 P.S.I.
Final Closed In Period..... Minutes 30 (G) 12 P.S.I.
Final Hydrostatic Pressure..... (H) 1729 P.S.I.

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DIAMOND TESTING

General Information Report

General Information

Company Name RITCHIE EXPLORATION, INC.
Contact JUSTIN CLEGG
Well Name BIEKER-STEHRNO #1
Unique Well ID DST #4, LANSING "H", 3702-3730
Surface Location SEC 6-6S-24W, GRAHAM CO. KS.
Field WILDCAT
Well Type Vertical
Test Type CONVENTIONAL
Formation DST #4, LANSING "H", 3702-3730
Well Fluid Type 01 Oil

Representative TIM VENTERS
Well Operator RITCHIE EXPLORATION, INC.
Report Date 2013/06/27
Prepared By TIM VENTERS
Qualified By MAC ARMSTRONG

Start Test Date 2013/06/27
Final Test Date 2013/06/27

Start Test Time 13:58:00
Final Test Time 19:44:00

Test Recovery:

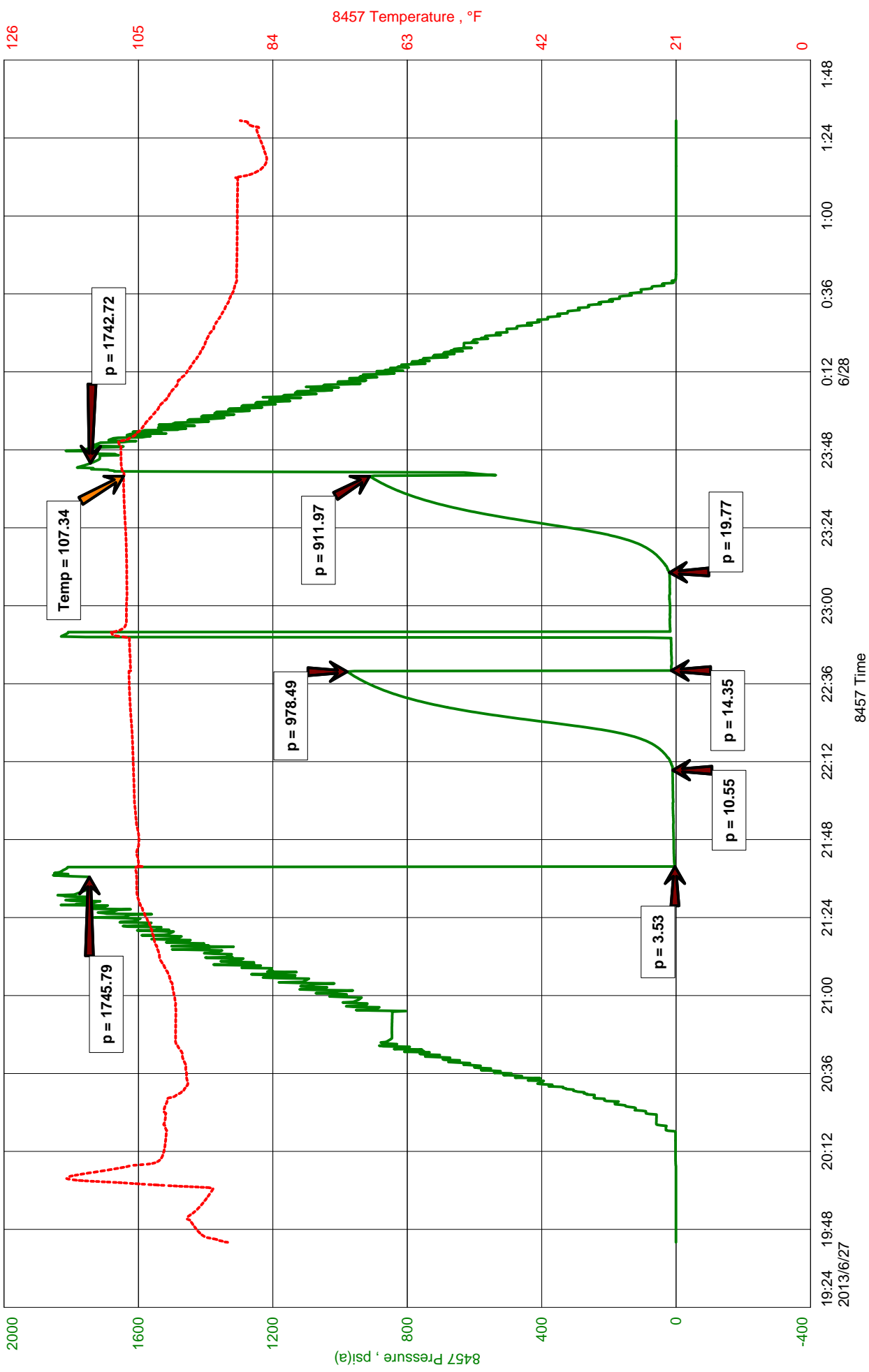
RECOVERED: 15' SOCM, 7% OIL, 93% MUD

TOOL SAMPLE: 14% OIL, 86% MUD

RITCHIE EXPLORATION, INC.
DST #4, LANSING "H", 3702-3730
Start Test Date: 2013/06/27
Final Test Date: 2013/06/27

BIEKER-STEHRNO #1
Formation: DST #4, LANSING "H", 3702-3730
Pool: WILDCAT
Job Number: T228

BIEKER-STEHRNO #1





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: BIEKER-STEHNO1DST4

TIME ON: 13:58
TIME OFF: 19:44

Company RITCHIE EXPLORATION, INC. Lease & Well No. BIEKER-STEHNO #1
Contractor WW DRILLING, LLC RIG #6 Charge to RITCHIE EXPLORATION, INC.
Elevation 2453 KB Formation LANSING "H" Effective Pay _____ Ft. Ticket No. T228
Date 6-27-13 Sec. 6 Twp. 6 S Range 24 W County GRAHAM State KANSAS
Test Approved By MAC ARMSTRONG Diamond Representative TIMOTHY T. VENTERS

Formation Test No. 4 Interval Tested from 3702 ft. to 3730 ft. Total Depth 3730 ft.
Packer Depth 3697 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3702 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3683 ft. Recorder Number 8457 Cap. 10,000 P.S.I.
Bottom Recorder Depth (Outside) 3727 ft. Recorder Number 11030 Cap. 5,025 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 60 Drill Collar Length 121 ft. I.D. 2 1/4 in.
Weight 9.1 Water Loss 6.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 1,200 P.P.M. Drill Pipe Length 3548 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 4 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 28 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: VERY WEAK SURFACE BLOW LASTING 28 MIN. (NO BB)
2nd Open: VERY WEAK SURFACE BLOW LASTING 3 MIN. BEFORE WE FLUSHED TOOL. (NO BB)

Recovered 15 ft. of SOCM, 7% OIL, 93% MUD
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Remarks: <u>WE FLUSHED TOOL 10 MIN. INTO FINAL FLOW PERIOD AND GOT A VERY WEAK SURFACE BLOW LASTING 3 MIN. TOOL SAMPLE: 14% OIL, 86% MUD</u>	Price Job
	Other Charges
	Insurance
	Total

Time Set Packer(s) 3:53 PM A.M. P.M. Time Started Off Bottom 5:53 PM A.M. P.M. Maximum Temperature 107 deg.

Initial Hydrostatic Pressure..... (A) 1746 P.S.I.
Initial Flow Period..... Minutes 30 (B) 4 P.S.I. to (C) 11 P.S.I.
Initial Closed In Period..... Minutes 30 (D) 978 P.S.I.
Final Flow Period..... Minutes 30 (E) 14 P.S.I. to (F) 20 P.S.I.
Final Closed In Period..... Minutes 30 (G) 912 P.S.I.
Final Hydrostatic Pressure..... (H) 1743 P.S.I.

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DIAMOND TESTING

General Information Report

General Information

Company Name RITCHIE EXPLORATION, INC.
Contact JUSIN CLEGG
Well Name BIEKER-STEHRNO #1
Unique Well ID DST #5, LANSING "I&J", 3726-3760
Surface Location SEC 6-6S-24W, GRAHAM CO. KS.
Field WILDCAT
Well Type Vertical
Test Type CONVENTIONAL
Formation DST #5, LANSING "I&J", 3726-3760
Well Fluid Type 01 Oil

Representative TIM VENTERS
Well Operator RITCHIE EXPLORATION, INC.
Report Date 2013/06/28
Prepared By TIM VENTERS
Qualified By MAC ARMSTRONG

Start Test Date 2013/06/28
Final Test Date 2013/06/28

Start Test Time 07:38:00
Final Test Time 12:49:00

Test Recovery:

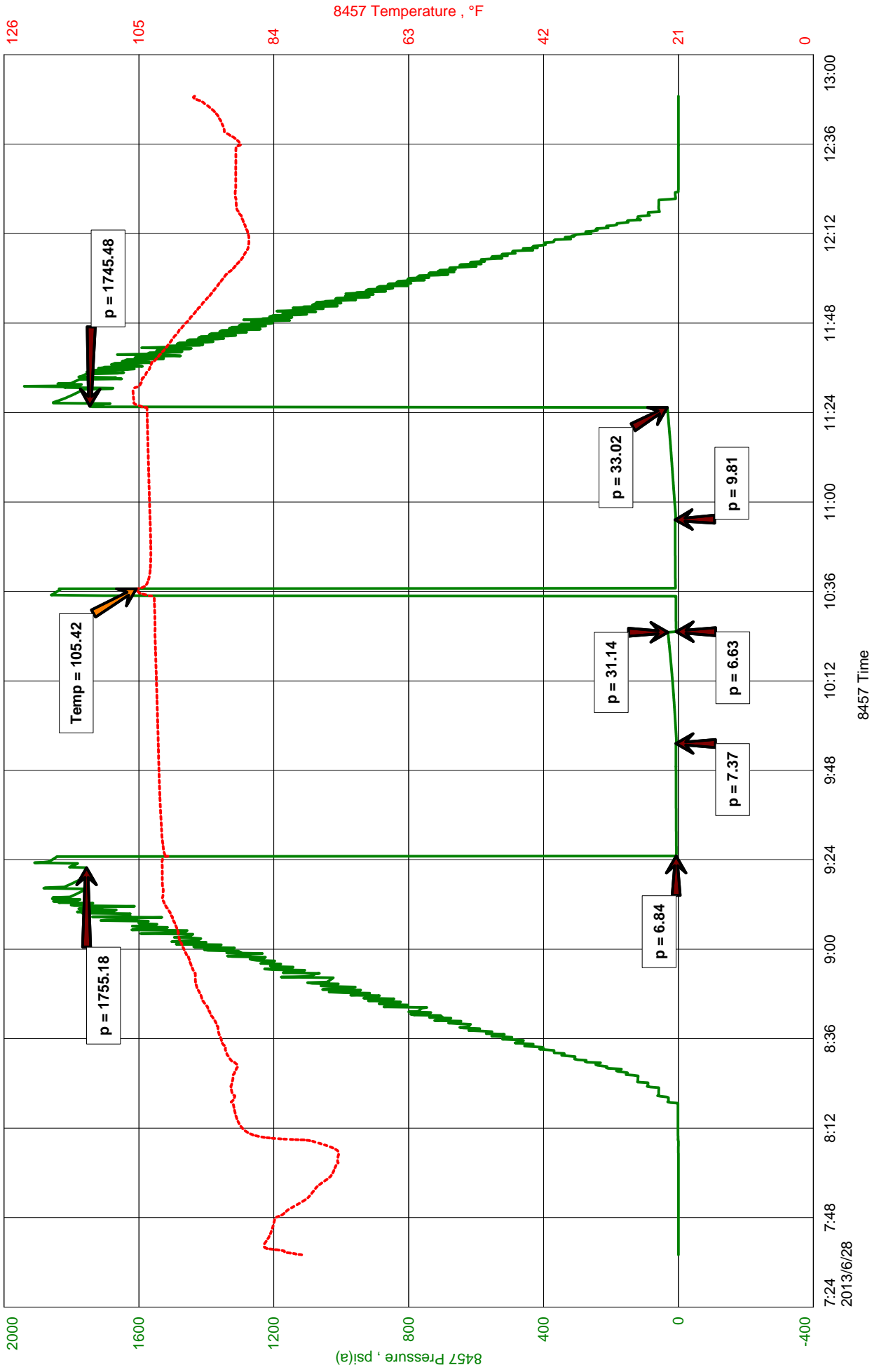
RECOVERED: 5' MUD

TOOL SAMPLE: 100% MUD

RITCHIE EXPLORATION, INC.
DST #5, LANSING "I&J", 3726-3760
Start Test Date: 2013/06/28
Final Test Date: 2013/06/28

BIEKER-STEHNO #1
Formation: DST #5, LANSING "I&J", 3726-3760
Pool: WILDCAT
Job Number: T229

BIEKER-STEHNO #1





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: BIEKER-STEHNO1DST5

TIME ON: 07:38
TIME OFF: 12:49

Company RITCHIE EXPLORATION, INC. Lease & Well No. BIEKER-STEHNO #1
Contractor WW DRILLING, LLC RIG #6 Charge to RITCHIE EXPLORATION, INC.
Elevation 2453 KB Formation LANSING "I&J" Effective Pay _____ Ft. Ticket No. T229
Date 6-28-13 Sec. 6 Twp. 6 S Range 24 W County GRAHAM State KANSAS
Test Approved By MAC ARMSTRONG Diamond Representative TIMOTHY T. VENTERS

Formation Test No. 5 Interval Tested from 3726 ft. to 3760 ft. Total Depth 3760 ft.
Packer Depth 3721 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3726 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3707 ft. Recorder Number 8457 Cap. 10,000 P.S.I.
Bottom Recorder Depth (Outside) 3757 ft. Recorder Number 11030 Cap. 5,025 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 60 Drill Collar Length 121 ft. I.D. 2 1/4 in.
Weight 9.4 Water Loss 7.2 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 1,500 P.P.M. Drill Pipe Length 3572 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 4 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 34 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: VERY WEAK SURFACE BLOW LASTING 8 MIN. (NO BB)
2nd Open: NO BLOW THROUGHOUT PERIOD. (NO BB)

Recovered 5 ft. of MUD
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Remarks: WE FLUSHED TOOL 10 MIN. INTO FINAL FLOW PERIOD AND JUST GOT THE SURGE BLOW.
TOOL SAMPLE: 100% MUD

Time Set Packer(s) 9:24 AM A.M. Time Started Off Bottom 11:24 AM P.M. Maximum Temperature 105 deg.

Initial Hydrostatic Pressure..... (A) 1755 P.S.I.
Initial Flow Period..... Minutes 30 (B) 7 P.S.I. to (C) 7 P.S.I.
Initial Closed In Period..... Minutes 30 (D) 31 P.S.I.
Final Flow Period..... Minutes 30 (E) 7 P.S.I. to (F) 10 P.S.I.
Final Closed In Period..... Minutes 30 (G) 33 P.S.I.
Final Hydrostatic Pressure..... (H) 1745 P.S.I.

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