

5-6-24W 91

TYPE

AFFIDAVIT OF COMPLETION FORM
State Geologist Survey

ACO-1 WELL HISTORY

SIDE ONE

WICHITA BRANCH

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5286 EXPIRATION DATE 6-30-82

OPERATOR Horizon Petroleum Corporation API NO. 15-065-21,520

ADDRESS Riverfront Place, 833 N. Waco COUNTY Graham

Wichita, Kansas 67203 FIELD WC

** CONTACT PERSON Jerry Hoggatt/Janet Pierce PROD. FORMATION
PHONE 316/267-8416

PURCHASER N/A LEASE David

ADDRESS WELL NO. #1

WELL LOCATION C SW SW

DRILLING Ramco Drilling Corporation 660 Ft. from South Line and

CONTRACTOR 100 S. Main, 200 Hardage Center 660 Ft. from West Line of

ADDRESS Wichita, Kansas the SW (Qtr.) SEC 5 TWP 6S RGE 24W.

PLUGGING Kelso Casing Pulling WELL PLAT (Office Use Only)

CONTRACTOR P.O. Box 176

ADDRESS Chase, Kansas 67524

TOTAL DEPTH 3875 PBTB

SPUD DATE 11-12-81 DATE COMPLETED 8-26-82

ELEV: GR 2503 DF - KB 2512

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 234' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jerry D. Hoggatt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jerry D. Hoggatt

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Horizon Petroleum Corp. LEASE David SEC. 5 TWP. 6S RGE. 24W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand & Shale	0	248	Topeka Lime	3463
Shale & Shells	248	1050	Heebner Shale	3635
Sand	1050	1624	Toronto Lime	3656
Shale	1624	2075	Douglas Shale	3666
Shale & Lime	2075	2475	Lansing/KC	3674
Shale & Lime	2475	2707	Base KC	3860
Shale & Lime	2707	2860	Conglomerate	3865
Lime & Shale	2860	3130	Arbuckle Dolomite	None
Shale & Lime	3130	3415		
Lime & Shale	3415	3635		
Shale & Lime	3635	3735	Logs	
Shale & Lime	3735	3875	CD & DLL	
RTD	3875			
DST #1 3680-3740				
Op 30" CI 30" Op 30" CI 30"				
IFP 57--78 psi 1st Opening				
ICIP 1061 psi				
FFP 78--107 psi 2nd opening				
FCIP 1036 psi				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
2000 gal. 28% Demulsion (NE) acid			3716, 3696, 3683 3655, 3647	
1000 gal 15% Mud acid			3812, 3829	
1500 gal. 15% Mud acid			3753, 3741, 3733	
Date of first production None		Producing method (flowing, pumping, gas lift, etc.) N/A	Gravity	
Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio
	bbls.	bbls.	MCF	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10½"	8-5/8"	20#	244'	Common	155	2% iel
Production		4½"	10.5#	3872	RFC	125	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1		3812, 3829
TUBING RECORD					3753, 3741
					3733, 3716
Size	Setting depth	Pecker set at			3696, 3683
					3655, 3647