

IMPORTANT
Kans. Geo. Survey request
samples on this well.

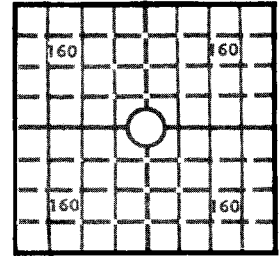
MAR 17 1977

S. 5 T. 6 R. 24 W

Loc. SW SW SE

County Graham

640 Acres
N



Elev.: Gr. _____

DF _____ KB _____

API No. 15 — 065 — 20,872
County Number

Operator
Liberty Enterprises, Inc.

Address
P. O. Box 904 Hays, Kansas 67601

Well No. #1 Lease Name Peterson

Footage Location SW-SW-SE
feet from (N) (S) line feet from (E) (W) line

Principal Contractor Geologist
Helberg Oil James L. Reeves

Spud Date Total Depth P.B.T.D.
October 11, 1976 4100

Date Completed Oil Purchaser
October 18, 1976 Dry hole

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	12 1/4	8 5/8	28 lbs.	224'	common	135	7 sacks quickset cement
Salt Water Disposal	7 2/8	4 1/2	10.5	1920'	238 sxs common 237 sxs poz. mix 24 sxs gel	499	237 sxs poz. mix 24 sxs. gell

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3/8	1788-1798
TUBING RECORD			2	3/8	1820-1830
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Ran 60 jts. 1 1/2 x 9.5 new csg. Threads of tally 1920.78'	
1 Basket csg. shoe. Pumped plug to 1925' cement circulated to surface. 480 sxs. cement, 5 centralizers, shoe held released pressure.	

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. #1	Lease Name Peterson	Dry hole
S 5 T 10 R 25 E W		

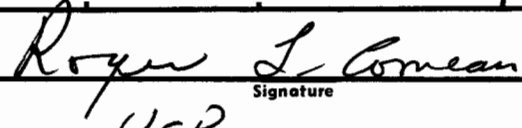
WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	2076'			
Topeka	3377'			
Heebner	3580'			
Toronto	3606'			
Lansing	3620'			
Base of Kansas City	3806'			

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 Signature
	U-P Title
	11-2-76 Date