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PD

**AFFIDAVIT OF COMPLETION FORM**

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Liberty Enterprises, Inc.

API NO. 15-065-21,599

ADDRESS 308 West Mill  
Plainville, Ks 67663

COUNTY Graham

FIELD \_\_\_\_\_

\*\*CONTACT PERSON Charles G. Comeau  
PHONE 913-434-4686

PROD. FORMATION \_\_\_\_\_

LEASE David

PURCHASER \_\_\_\_\_

WELL NO. #2

ADDRESS \_\_\_\_\_

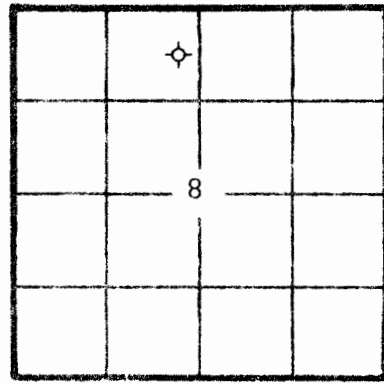
WELL LOCATION C E/2 NE NW

DRILLING CONTRACTOR Pioneer Drilling Company  
ADDRESS 308 West Mill  
Plainville, Ks 67663

660 Ft. from North Line and  
2310 Ft. from West Line of  
the NW/4 SEC. 8 TWP. 6s RGE. 24W

WELL PLAT

PLUGGING CONTRACTOR Pioneer Drilling Company (Linus Sanders)  
ADDRESS 308 West Mill  
Plainville, Ks 67663



KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
(Office Use)

TOTAL DEPTH 3850' PBD \_\_\_\_\_

SPUD DATE 3-27-82 DATE COMPLETED 4-4-82

ELEV: GR 2433' DF 2436' KB 2438'

DRILLED WITH (CONSOLE) (ROTARY) ~~(WYN)~~ TOOLS

Amount of surface pipe set and cemented 258' DV Tool Used? \_\_\_\_\_

**A F F I D A V I T**

STATE OF Kansas, COUNTY OF Rooks SS, I,

Charles G. Comeau OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Secretary-Treasurer (FOR)(OF) LIBERTY ENTERPRISES, INC.

OPERATOR OF THE David LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 4th DAY OF April, 19 82

RECEIVED

8-6-24w

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, casing used, time test open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
sand and shale	0'	262'		
shale and sand	262'	440'		
shale and sand	440'	1450'		
shale and sand	1450'	1962'		
shale and sand	1962'	2052'		
anhydrite	2052'	2085'	Anhydrite	2056 (+382)
shale and sand	2085'	2345'		
shale and lime	2345'	2515'		
lime and shale	2515'	2755'		
lime and shale	2755'	2977'		
lime and shale	2977'	3147'		
lime and shale	3147'	3250'		
lime and shale	3250'	3321'		
lime and shale	3321'	3323'		
lime and shale	3323'	3440'	Topeka	3354 (-916)
lime and shale	3440'	3507'		
lime and shale	3507'	3623'	Heebner	3562 (-112')
lime and shale	3623'	3640'	Toronto	3587 (-114)
lime and shale	3640'	3673'	Lansing KC	3602 (-1164)
lime and shale	3673'	3750'		
lime and shale	3750'	3775'		
lime and shale	3775'	3817'	Base KC	3791 (-1353)
lime and shale	3817'	3850'		
	3850'	R.T.D.		

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	24#	258'	common	140	2%gel 3%cc

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Peckat set of

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**