SIDE ONE

S

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

API NO. 15- 065-22,348 6-6-25W Wad

County Graham

C NE/4 SW/4 Sec. 6 Twp. 6S Rge. 25W ☐ East ☒ West

1980 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Slipke Well # 1-6

Field Name Wildcat

Producing Formation

Elevation: Ground 2515 KB 2520

Operator: License # 6546
Name Bellwether Exploration Co.
Address 600 17th Street, Suite 400-N

City/State/Zip Denver, Colorado 80202

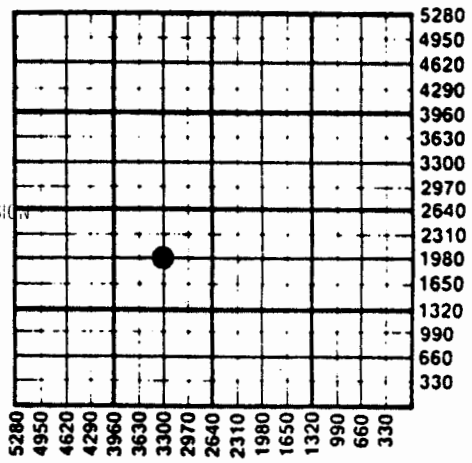
Purchaser

Operator Contact Person Tony Sharp
Phone 303-623-1067

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist
Phone

Section Plat



STATE CORPORATION COMMISSION
JAN 28 1987
CONSERVATION DIVISION
Wichita, Kansas

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable

12/26/86	1/1/87	1/2/87
Spud Date	Date Reached TD	Completion Date

3,840'	
Total Depth	PBTD

Amount of Surface Pipe Set and Cemented at 206 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

☐ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☒ Surface Water 5000 Ft North from Southeast Corner
(Stream, pond etc) 4800 Ft West from Southeast Corner
Sec 32 Twp 5S Rge 25 ☐ East ☒ West
Bob Marx, Clayton, Ks. 67629

☐ Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested

WC2-d-9

SIDE TWO

Operator Name Bellwether Exploration Co. Lease Name Slipke Well # 1-6

Sec. 6 Twp. 6S Rge. 25W ☐ East ☒ West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☒ No

DST #1 -

DEPTH: 3606-3642
TIMES: 15-30-30-60
IHP: 1947
IFP: 40-40
ISIP: 1309
FFP" 68-68
FSIP: 1309
FHP: 1927
REC 10' HM W/SPTS OIL
SMPLR - MUD

Formation Description
☐ Log ☒ Sample

Name	Top	Bottom
ANHYD	2115	
HEEBNER	3568	
TORONTO	3590	
LANSING	3606	
BKC	3789	

CASING RECORD ☒ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	214'	60/40 Poz	160	2% Gel 3%CC

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth