

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5135
name John O. Farmer, Inc.
address P.O. Box 352
City/State/Zip Russell, KS 67665

Operator Contact Person Margaret Schulte
Phone (913) 483-3144

Contractor: license # 5135
name John O. Farmer, Inc.

Wellsite Geologist Lewis Chubb
Phone (316) 793-6749

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6-12-84 6-17-84 6-18-84
Date Date Reached TD Completion Date

3885'
Total Depth PBSD

Depth of Surface Pipe Set and Cemented at 344 feet

Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 344 feet depth to surface w/ 210 SX cmt

30-6-25W

API NO. 15-065-21,985
County ..Graham
SW NW NW Sec 30 Twp 6S Rge 25W (location)

4290 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

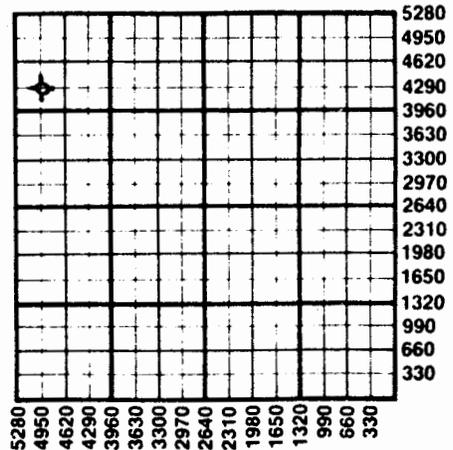
Lease Name Tedro Well# 3

Field Name Allodium

Producing Formation

Elevation: Ground 2605' KB 2610'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) purchased from Elmer Lindeman
R.R. 1, Morland, KS 67650
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

SIDE TWO

Operator Name John O. Farmer, Inc. Lease Name Tedro Well# 3 SEC 30 TWP 6S RGE 25W West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

| | | |
|--------------|------|------|
| Shale | 0 | 630 |
| Shale & Sand | 630 | 1780 |
| Sand | 1780 | 1960 |
| Red Bed | 1960 | 2188 |
| Anhydrite | 2188 | 2350 |
| Shale | 2350 | 3530 |
| Lime & Shale | 3530 | 3680 |
| Lime | 3680 | 3885 |

| Name | Top | Bottom |
|-------------|------|---------|
| Anhydrite | 2188 | (+422) |
| Base/Anhy. | 2223 | (+387) |
| Heebner | 3648 | (-1000) |
| Toronto | 3670 | (-1000) |
| Lansing | 3686 | (-1076) |
| Lansing "C" | 3726 | (-1116) |
| Lansing "F" | 3753 | (-1143) |
| Lansing "G" | 3762 | (-1157) |
| Lansing "J" | 3831 | (-1222) |
| Lansing "K" | 3847 | (-1237) |
| Lansing "L" | 3864 | (-1254) |
| Base/KC | 3873 | (-1263) |
| R.T.D. | 3885 | (-1275) |

DST #1 3815-55'
 Weak blow 2"-
 Rec: 58' OCM
 IHP: 2022#
 IFP: 29-29# (30)
 ISIP: 448# (30)
 FFP: 39-39# (30)
 FSIP: 229# (30)
 FHP: 1992#
 Temp: 107°

| CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used | | | | | | | |
|---|---|---------------------------|----------------|---|----------------|--------------|----------------------------|
| Report all strings set - conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of string | size hole drilled | size casing set (in O.D.) | weight lbs/ft. | setting depth | type of cement | # sacks used | type and percent additives |
| Surface | 12-1/4" | 8-5/8" | | 344' | Common | 210 | 2% Gel., 3% C.C. |
| PERFORATION RECORD | | | | Acid, Fracture, Shot, Cement Squeeze Record | | | |
| shots per foot | specify footage of each interval perforated | | | (amount and kind of material used) | | | Depth |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |