

State Geological Survey  
 WICHITA, BRANCH  
 KANSAS DRILLERS LOG

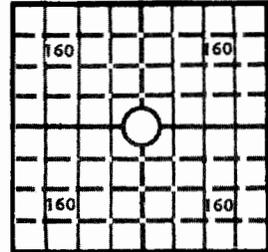
31-6-25W

S. 31 T. 6~~8~~R. 25 <sup>X</sup>W

Loc. E/2 NE SE

County Graham

640 Acres  
N



Locate well correctly

Elev.: Gr. \_\_\_\_\_

DF \_\_\_\_\_ KB 2580

API No. 15 — 065 — 21096  
 County Number

Operator  
 Tomlinson Oil Company, Inc.

Address  
 200 W. Douglas, Suite 200, Wichita, Kansas

Well No. 2 Lease Name Morrison

Footage Location  
 feet from (N) (S) line feet from (E) (W) line

Principal Contractor Geologist  
 Murfin Drg. Larry Schneider

Spud Date Total Depth P.B.T.D.  
 12-22-78 3868

Date Completed Oil Purchaser  
 12-30-78

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
		8 5/8		317	250		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production D & A		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator  
Tomlinson Oil Company, Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS,  
DRY HOLE, SWDW, ETC.:  
Dry Hole

Well No.  
#2

Lease Name  
Morrison

S \_\_\_ T \_\_\_ R \_\_\_ E  
                                  W

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,  
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST 1 (3818-68) op 30", SI 30", op 45", SI 45", Very weak blow throughout, Rec. 20' Oil Specked Mud, S1P 22-22, FP 22-22 116 degrees.			Anhy. Hb. Tor. Lan.	2174 3656 3678 3693

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

*J. Corry Tinsmon*  
\_\_\_\_\_  
J. Corry Tinsmon Signature  
Exploration Manager

Title  
1-18-79

Date

*State Geological Survey*  
**WICHITA BRANCH**

**WELL LOG**

15-065-20965  
**31-6-25W**

**COMPANY** Tomlinson Oil Company, Inc.

**SEC.** 31 **T.** 6S **R.** 25W  
**LOG. C** E $\frac{1}{2}$  NE SE

**FARM** MORRISON **NO.** 2

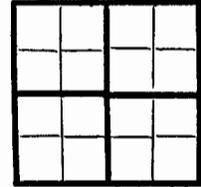
**RIG. NO.** 16

**TOTAL DEPTH** 3868'

**COUNTY** Graham  
 KANSAS

**COMM.** 12-22-78

**COMP.** 12-30-78



**CONTRACTOR** Murfin Drilling Company

**CASING**

20	10
15	8 - 5/8" @ 316' w/250 sx.
12	6
13	5

**ELEVATION**

**PRODUCTION**

**FIGURES INDICATE BOTTOM OF FORMATIONS**

110'	Surface soils, Sand & Shale
249'	Sand
270'	Ochre
317'	Blue Shale
1775'	Shale & Sand
1955'	D. Sand
2174'	Shale & Sand
2207'	Anhydrite
2830'	Shale
3055'	Shale & Lime
3460'	Shale
3868'	Lime & Shale

RTD