

TYPE  
SIDE ONE

AFFIDAVIT OF COMPLETION FORM  
State Geological Survey

32-6-25W  
ACO-1 WELL HISTORY  
Compt. \_\_\_\_\_

WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5886 EXPIRATION DATE 6-30-83

OPERATOR Chief Drilling Co., Inc. APT NO. 15-065, 21, 727

ADDRESS 905 Century Plaza Wichita, Ks. 67202 COUNTY Graham

FIELD \_\_\_\_\_

\*\* CONTACT PERSON F.W. Shelton, Jr., Vice Pres. FORMATION \_\_\_\_\_

PHONE 316-262-3791

PURCHASER \_\_\_\_\_ LEASE Jones-Setchell

ADDRESS \_\_\_\_\_ WELL NO. #1

WELL LOCATION NE NW SE

DRILLING CONTRACTOR Warrior Drilling Co. #1 2310 Ft. from South Line and

ADDRESS 905 Century Plaza 1650 Ft. from East Line of (E)

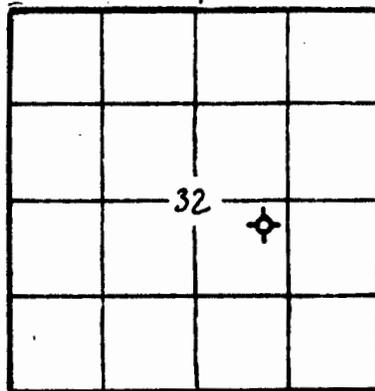
Wichita, Ks. 67202 the SE (Qtr.) SEC 32 TWP 6S RGE 25W(W).

PLUGGING CONTRACTOR Same as above

ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)



KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 3905' PBTD \_\_\_\_\_

SPUD DATE 12-6-82 DATE COMPLETED 12-13-82

ELEV: GR 2569 DF 2571 KB 2574

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 291' set @ DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

F.W. SHELTON, JR., VICE PRESIDENT, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*F.W. Shelton, Jr.*  
F.W. Shelton, Jr., Vice Pres.  
(Name) December

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of December, 19 82.

MARTHA E. GUSTIN  
NOTARY PUBLIC  
STATE OF KANSAS

MY COMMISSION EXPIRES: 4-15 85

*Martha E. Gustin*  
(NOTARY PUBLIC)  
Martha E. Gustin  
RECEIVED  
STATE CORPORATION COMMISSION  
DEC 21 1982  
CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Chief Drilling Co., Inc. LEASE Jones-Setchelec. 32 TWP 6S RGE. 25W (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. #1

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC. TOP BOTTOM NAME DEPTH

Check if no Drill Stem Tests Run.

DST #1 3721 - 3767

30-30-60-45 very wk. blow died on 2nd open after 18 min. rec. 25' mud w/ oil spots IBHP: 842 FBHP: 832

FORMATION TOPS:

Anhydr. 2174 + 400
Base Anhydr. 2212 + 362
Heebner 3670 - 1096
Lansing 3711 - 1137
BKC 3899 - 1325
RTD 3905 - 1331

3800 - 3887 30-30-60-45 blow throughout, rec. 45' Mud w/ few oil spots, IBHP: 987# FBHP: 1018# FP: 62-62 T.D. 3905 Plugging w/180 sx. 50-50 pos mix, 4% gel, 1st plug @ 3900' w/20 sx. 2nd plug @ 2200' w/20 sx., 3rd plug @ 1500' w/80 sx., 4th plug @ 310' w/40 sx., 5th bridge plug 40 to 0', 10 sx. in rat hole, State plugger Gilbert Balthazore, Started @ 4:00 p.m. Completed @ 7:00 p.m.

WELL LOG

Table with 3 columns: Formation, Depth, and Weight. Rows include Surface Sand, Clay & Sand, Sand & Shale, Anhydrite, Shale, Shale & Lime, Lime & Shale, Lime & Shale, Shale & Lime, Lime, and RTD.

D & A
If additional space is needed use Page 2, Side 2

Report of all strings set - surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Table with 8 columns: Purpose of string, Size hole drilled, Size casing set (in O.D.), Weight lbs/ft., Setting depth, Type cement, Sacks, Type and percent additives. Row 1: surface, 12 1/4, 8 5/8, 20#, 294', common, 175 sx., 3% cc., 2% gel

LINER RECORD

PERFORATION RECORD

Table with 6 columns: Top, ft., Bottom, ft., Sacks cement, Shots per ft., Size & type, Depth interval

TUBING RECORD

Table with 4 columns: Size, Setting depth, Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Table with 2 columns: Amount and kind of material used, Depth interval treated

Table with 3 columns: Date of first production, Producing method (flowing, pumping, gas lift, etc.), Gravity

Table with 5 columns: Estimated Production -I.P., Oil, Gas, Water %, Gas-oil ratio

Table with 2 columns: Disposition of gas (vented, used on lease or sold), Perforations

25-P-52M