

*[Handwritten signature]*

WICHITA BRANCH AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY  
Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107) DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5184 EXPIRATION DATE 6-30-84

OPERATOR Shields Oil Producers, Inc. API NO. 15-065-21,822

ADDRESS Shields Building COUNTY Graham

Russell, KS 67665 FIELD \_\_\_\_\_

\*\* CONTACT PERSON M. L. Ratts PROD. FORMATION \_\_\_\_\_  
PHONE 913-483-3141 \_\_\_\_\_ Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE Smith

ADDRESS \_\_\_\_\_ WELL NO. #1

DRILLING John O. Farmer, Inc. 330 Ft. from the northLine and

CONTRACTOR \_\_\_\_\_ 990 Ft. from the east Line of

ADDRESS P.O. Box 352 Russell, KS 67665 the NW/4(Qtr.) SEC 32 TWP 6S RGE 25W (W)

PLUGGING John O. Farmer, Inc.

CONTRACTOR \_\_\_\_\_

ADDRESS P.O. Box 352 Russell, KS 67665

TOTAL DEPTH 3940' PBTD \_\_\_\_\_

SPUD DATE 8-15-83 DATE COMPLETED 8-23-83

ELEV: GR 2590' DF 2593' KB 2595'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~PIPE~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 321' DV Tool Used? \_\_\_\_\_

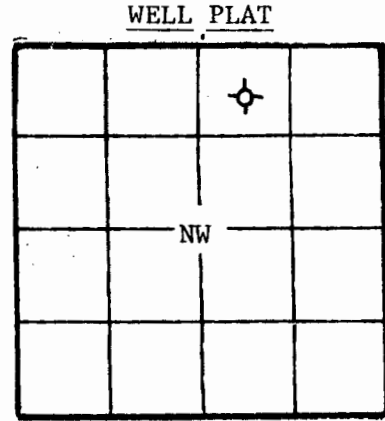
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

M. L. Ratts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.



(Office Use Only)  
KCC \_\_\_\_\_  
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

Side TWO

OPERATOR Shields Oil Producers LEASE NAME Smith SEC 32 TWP 6S RGE 25W (W)

WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.				
Shale	0	1655	Anhydrite	2200
Sand & Shale	1655	1795	Topeka Lm	3489
Sand	1795	1975	Heebner Sh	3696
Red Bed	1975	2200	Toronto Lm	3718
Anhydrite	2200	2234	L-KC Lm	3734
Shale & Shells	2234	2325	Base KC	3926
Shale	2325	2790		
Shale & Lime	2790	3205		
Lime & Shale	3205	3660		
Lime	3660	3940		

D.S.T. #1 3745'-3790' Times 30-30-30-30  
 Rec. 30' Mud

- I.S.I.P. - 1011#
- I.F.P. - 45# to 45#
- F.S.I.P. - 1000#
- F.F.P. - 45# to 45#

D.S.T. #2 3786'-3825' Times: 30-30-30-30  
 Rec. 65' Mud

- I.S.I.P. - 1180#
- I.F.P. - 30#-45#
- F.S.I.P. - 1157#
- F.F.P. - 30#-50#

D.S.T. #3 2840'-3916' Times 25 (Lost packer seat at that time)

Had no blow so test was abandoned  
 If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		321'	Common	225	3% C.C., 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at