

KCC

SEP 09 2002

CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 Form Must Be Typed

SEP 11 2002

KCC WICHITA ORIGINAL

Operator: License # 30076 Name: A & A PRODUCTION Address: PO BOX 100 City/State/Zip: HILL CITY KS 67642 Purchaser: Operator Contact Person: ANDY ANDERSON Phone: (785) 421-6266 Contractor: Name: A & A PRODUCTION License: 30076 Wellsite Geologist: JERRY GREEN

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Release

SEP 10 2003

From

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KCC

SEP 09 2002

Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW X Dry Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows: Operator: Well Name:

Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No.

8-7-02 8-14-02 8-15-02 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 065-22852-0000 County: GRAHAM NE SW SE Sec. 14 Twp. 6 S. R. 25 1710 1660 feet from S/N (circle one) Line of Section feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW

Lease Name: SCHOEN Well #: 1

Field Name:

Producing Formation:

Elevation: Ground: 2551 Kelly Bushing:

Total Depth: 4226 Plug Back Total Depth: 233 ft @ 238

Amount of Surface Pipe Set and Cemented at 170 sx. Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth sat Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) 9.10.03

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. East West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Andy Anderson

Title: Operator Date: 9-10-02

Subscribed and sworn to before me this 10th day of September

19 2002

Notary Public: Rita A. Anderson

Date Commission Expires: January 21, 2004

KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received RITA A. ANDERSON Graham County, Kansas My Appt. Exp. 1-21-04



Operator Name: A & A PRODUCTION Lease Name: SCHOEN Well #: 1  
 Sec. 14 Twp. 6 S. R. 25  East  West County: GRAHAM

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

List All E. Logs Run: Radiation Guard Log  
Microresistivity Log

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Anhydrite	2175-2208	481
Topeka	3466	910
Heebner	3670	1114
Toronto	3694	1138
Lansing-KC	3710	1154
B-KC	3893	1337
Arbuckle	N/A	
RTD	4095	

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8		238	60/40 POZ Mix	170	3% CC 2% Ge1

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

**TUBING RECORD** Size            Set At            Packer At            Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr.            Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)           

Estimated Production Per 24 Hours Oil            Bbls. Gas            Mcf Water            Bbls. Gas-Oil Ratio            Gravity           

Disposition of Gas            **METHOD OF COMPLETION**            Production Interval           

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled             
*(If vented, Sumit ACO-18.)*  Other (Specify)