

KANSAS DRILLERS LOG

15-179-20522
21-6-26W

API No. 15 — 179 — 20522
County Number

S. 21 T. 6S R. 26W^E_W
Loc. NW SE SE
County Sheridan

Operator Tomlinson Oil

Address 200 W. Douglas Wichita, Ks. 67202

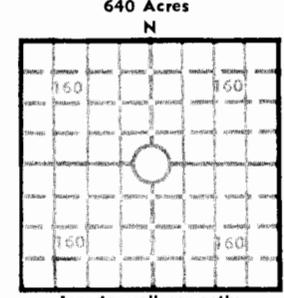
Well No. #1 Lease Name Wudke

Footage Location
feet from (N) (S) line feet from (E) (W) line

Principal Contractor John Farmer Geologist Greg Cheney

Spud Date 10-11-78 Total Depth 3936' P.B.T.D.

Date Completed 10-19-78 Oil Purchaser



Elev.: Gr. _____
DF _____ KB 2642

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
		8 5/8"		228		225	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production D & A		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Tomlinson Oil Co., Inc. DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole

Well No. #1 Lease Name Wudoke

S 21 T 6SR 26 W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 (3768-91) Lansing Op 30, SI 45, Op 60, SI 45, Rec. 60' mud, IFP 11# - 21#, ISIP 570#, FFP 32#-53#, FSIP 527#			Anhy. B/Anhy. Lansing RTD	2253 2285 3755 3936
DST #2 (3768-3815) Op 30, SI 45, Op 60, SI 45, Rec. 150' mud w/few specks oil IFP 42#-63#, ISIP 633#, FFP 84#-116#, FSIP 538#				
DST #3 (3825-55) Op 30, SI 45, Op 60, SI 45, Rec. 10' slightly oil cut mud IFP 21#-21#, ISIP 42#, FFP 21#-21# FSIP 21# Drilling ahead.				
DST #4 (3852-3936) Op 30, SI 45, Rec. 1200' mud w/few specks oil IFP 74#-264# ISIP 1276# FFP 316#-611# FSIP 1234# T.D. 3936' D & A.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

J. Corry Tinsmon Signature

J. Corry Tinsmon Title Exploration Mgr.

10-20-78 Date

77 9-78