

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7506
name First Energy Corporation
address 16701 Greenspoint Park Drive
Suite 200
City/State/Zip Houston, Texas, 77060

Operator Contact Person Gayle Carter
Phone 713+847-5755

Contractor: license # 6033
name Murfin Drilling Company

Wellsite Geologist Jim Price
Phone 303+293-8080

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

11-19-84 11-25-84 11-26-84
Spur te Date Reached TD Completion Date

4285'
Total Depth PBTD

Amo of Surface Pipe Set and Cemented at 347 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 179-20781 22-6-26W
County Sheridan
C SE SW SW Sec 22 Twp 6S Rge 26 East West
(location)

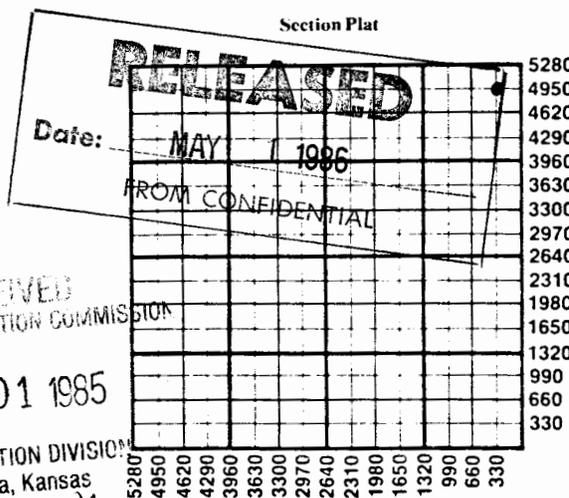
...330... Ft North from Southeast Corner of Section
...4290... Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Mowry Well# 28-22

Field Name Wildcat

Producing Formation

Elevation: Ground 2624' KB 2629'



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STATE CORPORATION COMMISSION

FEB 01 1985

CONSERVATION DIVISION
Wichita, Kansas

MAY 30 1988
KANSAS GEOLOGICAL SURVEY
WICHITA

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater... Ft North From Southeast Corner and
... Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water... Ft North From Southeast Corner and
(Stream, Pond etc.)... Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 confidentiality in excess of 12 months.

Copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with variably abandoned wells.

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3760-3810' (Lansing/KC)
 (30-60-60-120)

IHP 1937 psi FFP 41-52 psi
 IFP 20-31 psi FSIP 700 psi
 ISIP 710 psi FHP 1927 psi

Rec'd 65' mud.

DST #2 3832-3890' (Lansing/KC)
 (30-60-30-90)

IHP 1966 psi FFP 51 psi
 IFP 51 psi FSIP 1126 psi
 ISIP 1017 psi FHP 1976 psi

Rec'd 60' mud.

DST #3 3886-3959' (Lansing /KC)
 (30-60-60-120)

IHP 2077 psi FFP 114-177 psi
 IFP 52-83 psi ESIP 1293 psi
 ISIP 1283 psi FHP 2047 psi

Rec'd 75' mud, Chl = 25,000 ppm

Name	Top	Bottom
Stone Corral	2277	
Topeka	3555	
Heebner	3714	
Lansing	3749	

Logs

R.A. Guard Log

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	12 1/4	8 5/8	24	347	60/40POZ	300	3% CaCl, 3% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			amount and kind of material used			Depth

WELL LOG

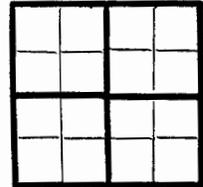
22-6-26W

COMPANY First Energy Corporation
16701 Greenspoint Park Dr., Suite 200
Houston, TX 77060
FARM MOWRY **NO.** 28-22

SEC. 22 **T.** 6S **R.** 26W
LOC. SE SW SW

RIG. NO. 7
TOTAL DEPTH 4285'
COMM. 11-19-84 **COMP.** 11-26-84

COUNTY Sheridan
KANSAS



CONTRACTOR Murfin Drilling Company
250 N. Water, Suite 300
Wichita, KS 67202

CASING
20 10
15 8-5/8" csg set @ 347' w/300 sx 60-40
12 6 Pozmix, 3% CC.
13 5

ELEVATION

PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

Sand & Clay	290'
Shale	360'
Sand & Shale	2090'
Shale	2249'
Anhydrite	2283'
Shale	2810'
Shale & Sand	3035'
Lime & Shale	(RTD) 4285'

Released

MAY 30 1986

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

STATE OF KANSAS
DEPARTMENT OF GEOLOGY

FEB 01 1985

CONSERVATION DIVISION
Wichita, Kansas