

WICHITA BRANCH
KANSAS DRILLERS LOGIMPORTANT
Kans. Geo. Survey request
samples on this well.

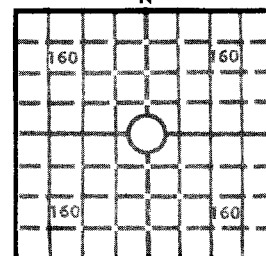
15-179-20472

22-6-26w

S. 22 T. 6 R. 26 E W

Loc. NE SW

County Sheridan

640 Acres
N

Locate well correctly

Elev.: Gr. 2625

DF 2628 KB 2630

API No. 15 — 179 — 20,472
County Number

Operator

Lynco Oil Corp.

Address

7890 E. Prentice Ave. Englewood, Colo. 80110

Well No.

#1

Lease Name

A. Mowry

Footage Location

1650 feet from (N) (S) line 1650 feet from (E) (W) line

Principal Contractor

JEC Drilling Co.

Geologist

Larry Fundingsland

Spud Date

9-20-77

Total Depth

3950

P.B.T.D.

3847

Date Completed

10-17-77

Oil Purchaser

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24.00	330	50-50 poz-mix	300	2% CaCl ₂
Production	7 7/8	4 1/2	10.50	3881	50-50 poz-mix	150	10% NaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	Jet	3779-83
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8	3785	3712			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
4000 gallons CRA Acid	3779-83

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
Suspended Operations					
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator LYNCO OIL CORPORATION		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:													
Well No. 1	Lease Name A. Mowry		Suspended Operations												
S 22 T 6 R 26 X W															
WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.												
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="padding: 5px; text-align: center;">NAME</th> <th style="padding: 5px; text-align: center;">DEPTH</th> </tr> </thead> <tbody> <tr> <td style="padding: 5px;">Anhydrite</td> <td style="padding: 5px; text-align: right;">2240</td> </tr> <tr> <td style="padding: 5px;">Heebner</td> <td style="padding: 5px; text-align: right;">3710</td> </tr> <tr> <td style="padding: 5px;">Toronto</td> <td style="padding: 5px; text-align: right;">3732</td> </tr> <tr> <td style="padding: 5px;">Lansing</td> <td style="padding: 5px; text-align: right;">3748</td> </tr> <tr> <td style="padding: 5px;">TD</td> <td style="padding: 5px; text-align: right;">3950</td> </tr> </tbody> </table>	NAME	DEPTH	Anhydrite	2240	Heebner	3710	Toronto	3732	Lansing	3748	TD	3950
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Heebner	3710														
Toronto	3732														
Lansing	3748														
TD	3950														
Lansing DST #1 3752-3802 OP 30" SI 30" OP45" SI45" Recovered 30' oil 250' OCM JHP 1903 FHP 1895 JFP 50 FFP 150 ISIP 830 FSIP 820															
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.															
Date Received	<i>James M. Ray</i> Signature <i>Feld</i> Title 6-27-78 Date														