

26-6-26W\* PL DAK

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
AMENDED

DESCRIPTION OF WELL AND LEASE

Operator: License # 5342  
Name Beacon Exploration Company  
Address 410 17th St., Suite 2300  
City/State/Zip Denver, CO 80202

Purchaser Koch Oil Company  
P.O. Box 2256  
Wichita, KS 67201

Operator Contact Person Richard E. Newhart  
Phone 303-825-1966

Contractor: License # 6033  
Name Murfin Drilling Company

Wellsite Geologist George T. Olds  
Phone 303-688-6822

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc.)
- Temp Abd
- Delayed Comp.

If ONWO: old well info as follows:

Operator  
Well Name  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary
- Air Rotary
- Cable

8/28/84	9/6/84	9/24/84
.....	.....	.....
Spud Date	Date Reached TD	Completion Date
4350'	4036'	
.....	.....	
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 378 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-179-20-761

County Sheridan

NW NW SW Sec. 26 Twp 6S Rge. 26  East  West

2600 Ft North from Southeast Corner of Section  
4970 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

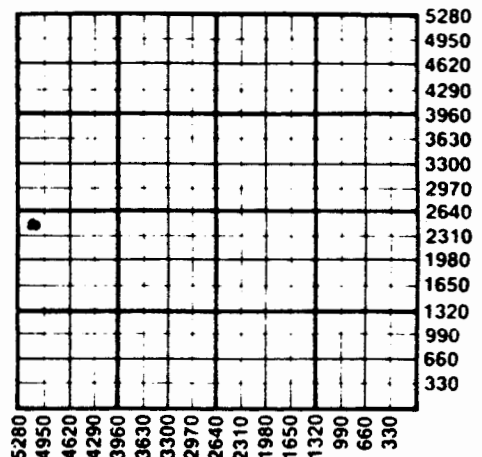
Lease Name Brandt Farms Well # 1-26

Field Name South Fork

Producing Formation Lansing

Elevation: Ground 2637' KB 2642'

Section Plat



JAN 30 1985

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket # .....

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain) water well  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Beacon Exploration Company Lease Name Brandt Farms Well # 1-26

Sec. 26 Twp. 6S Rge. 26  East  West County Sheridan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

same as original completion report

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12-1/4	8-5/8	20	378	60/40 Poz	225	2% Gel
prod pipe	7-7/8	5-1/2	14	4310	60/40 Poz Howco Lite 350	200	3% CaCl 7% gel 10% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	3929-34			None			
2	3811-3818						
2	3800-3804						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size 2-7/8		Set At 3782'		Packer at NA			

Date of First Production 12/17/84 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

26-6-26W

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR Beacon Expl. LEASE NAME Brandt Farms  
WELL NO. 1-26

SEC 26 TWP 6S RGE 26W (W) <sup>(EX)</sup>

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Rec. 20' OCM (5% O)				
Lansing/Kansas City "J" DST #4 3876-3932' ISIP 1286 FSIP 1257 IFP 304-418 FFP 570-980 IH 2005 FH 1986	3929'	3948'		
Rec. 194' MO(50% O), 2646' CGO (20% G), (Total 2840' FL)/70"				
Lansing/Kansas City "K" Base Kansas City Marmaton Conglomerate Chert Arbuckle Dolomite	3948' 3975' 4090' 4249' 4292'	3975' 4090' 4249' 4292' 4352'		
Total Depth		4352'		

RECEIVED  
STATE CORPORATION COMMISSION  
OCT 01 1984  
CONSERVATION DIVISION  
Wichita, Kansas