

KANSAS DRILLERS LOG

WICHITA BRANCH
CONVERSION TO INJECTION

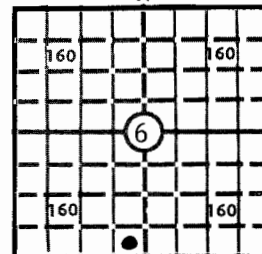
JUL 8 0 RECD

S. 2 T. 6 R. 27 W

Loc. C SE SE SW

County Sheridan

640 Acres
N



Locate well correctly

Elev.: Gr.

DF 2617' KB

API No. 15 - 179 - 70063
County Number

Operator

Conoco Inc.

Address

3535 N. W. 58th Street Oklahoma City, OK 73112

Well No.

507

Lease Name

Adell Lansing - Kansas City Unit

Footage Location

330 feet from (N) (S) line 2310 feet from (E) (W) line

Principal Contractor

Conoco Inc.

Geologist

Spud Date

Started 10-22-79

Total Depth

3850'

P.B.T.D.

2050' (CIBP)

Date Completed

12-13-79

Oil Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	13 3/4"	10 3/4"	29#	304'	Portland	300	
Production	8 3/4"	5 1/2"	14 #	3847'	Portland	300	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	1/2" jet	1923-1945'

Size	Setting depth	Packer set at
3"	1800'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Cemented casing to surface by perf. @ 1970' and pumping 120 sx.	
and perf. @ 704' and pumping 215 sx. Rec'd verbal approval	
from Corp Comm. of cementing procedure and results. Commenced injection.	

INITIAL PRODUCTION

Date of first production: Injected 12-13-79 @3600 BWPD
Producing method (flowing, pumping, gas lift, etc.):

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold):
Producing interval (s): Injection into Cedar Hills 1923-1945'

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Conoco Inc.

Well No.

Lease Name

Conversion to Injection

507

Adell Lansing - Kansas City Unit

S 2 T 6 R 27 K W

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
See previous reports				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

J. S. Cary

Signature

Administrative Supervisor

Title

February 22, 1980

Date

2-22-80