



State Geological Survey

WICHITA BRANCH
AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

2-6-27W
P1
G.W.

SIDE ONE

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Conoco Inc. S916

API NO. OWWO-Additional Perfs

ADDRESS 3535 NW. 58th

COUNTY Sheridan

Oklahoma City, OK 73112

FIELD N.W. Adell

**CONTACT PERSON Hugh Miles

PROD. FORMATION Lansing-Kansas City

PHONE (316) 793-7871

LEASE Adell Unit

PURCHASER Mobil Pipeline

WELL NO. 508

ADDRESS 310 E. 2nd

WELL LOCATION _____

Wichita, KS 67202

330 Ft. from South Line and

DRILLING N/A

1,650 Ft. from East Line of

CONTRACTOR _____

the SE SEC. 2 TWP. 6S RGE. 27W

ADDRESS _____

WELL PLAT

PLUGGING N/A

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3,875' PBTD 3,837'

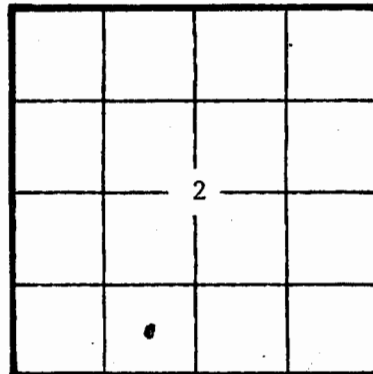
Original Dates 11-27-47 12-29-47

Work Started 8-17-82 DATE COMPLETED 8-24-82

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 304' DV Tool Used? _____



KCC _____
KGS
(Office Use)

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Oklahoma SS, I, _____

A.V. Jones OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Administrative Supervisor (FOR)(OF) Conoco Inc.

OPERATOR OF THE Adell Unit LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 508 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 24 DAY OF September, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lansing-Kansas City	3614'	3820'	See the attached	2-6-27W

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated		
1,000 gals. 15% @ 5 BPM - 0 psi			Same as above		
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil 6 bbls.	Gas 0 MCF	Water 98 %	326 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) N/A			Perforations See Perforation Record		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	13 3/4"	10 3/4"	29#	304		250	
Production	8 3/4"	6"	18#	3,483'		Total for Production string	
Production	8 3/4"	6"	17#	143' 10"		was 500 sacks	
Production	8 3/4"	6"	18#	275' 3"			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					3704-3712'
					3614-3622'
					3646-3651'
					3658-3667'
					3768-3782'
					3788-3802'
					3810-3810'

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8"	3818' 10"	N/A

PC

2-6-27W

WELL LOG

CONTINENTAL OIL COMPANY

<u>FORMATION</u>	<u>DEPTH</u>
Surface sand & Shale	0
Shale, sand, shells	341
Shale & Shells	909
Shale, shells, iron	1247
Shale & Shells	1725
Shale & Shells	2038
Anhydrite	2199
Shale & Shells	2235
Shale & Lime	2554
Lime	3104
Shale & Lime	3132
Lime	3361
Lime & Shale	3578
Lime	3699
Total Depth	3875'

State Geological Survey
WICHITA BRANCH

RECEIVED
STATE COMBUSTION COMMISSION
SEP 17 1982
CONSERVATION DIVISION
Wichita, Kansas