

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9123
name Diamond Shamrock Exploration Company
address P. O., Box 400
City State Zip Amarillo, Texas 79188-0001

Operator Contact Person Todd Lovett
Phone 806-378-3848

Contractor: license # 5381
name Big Springs Drilling

Wellsite Geologist Dave TenEyck
Phone 806-378-3682

CHASER

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

RECEIVED
STATE CORPORATION COMMISSION
OCT 17 1984
CONSERVATION DIVISION
Wichita, Kansas

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
9-15-84 9-21-84 9-22-84
Spud Date Date Reached TD Completion Date

4130
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 308.03 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

Wire line log received

API NO. 15 - 179-20,750

35-6-27W

County Sheridan

SE SW NE Sec 35 Twp 6S Rge 27 XW
(location)

2310 South
1650 East
(Note: locate well in section plat below)

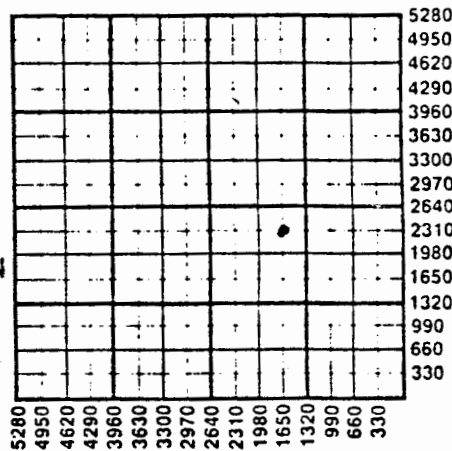
Lease Name Etta Sidesinger Well# 1-35

Field Name

Producing Formation

Elevation: Ground 2698 KB 2704

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater. Ft North From Southeast Corner ar (Well) Ft West From Southeast Corner Sec Twp Rge East West
 Surface Water. Ft North From Southeast Corner ar (Stream, Pond etc.) Ft West From Southeast Corn Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

016-0-22

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Stone Corral	2399	
Heebner	3848	
Toronto	3871	
Lansing	3887	
Base KC	4006	
TD	4130	

DST #1: 3904-3940', 30/60/30/60. IHP 2154. First flow IFP 71, FFP 81, SIP 1279. Second flow IFP 81, FFP 91, SIP 1238. FHP 2041. DP recovery 15' slightly oil cut mud, 60' water cut mud.

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4	8-5/8	24	308.03	Class A	200	2% gel, 3% c

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth