

35-6276

S. 35 T. 6 R. 27 ^K/_W
 Loc. SW NW NE
 County SHERIDAN

API No. 15 — 179 — 20,551
 County Number

Operator
F & M Oil Co. Inc

Address
422 Union Ctr., Wichita, KS 67202

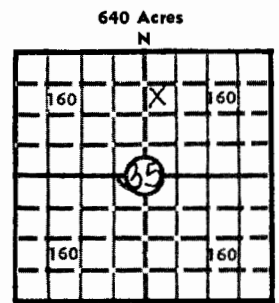
Well No. 1 Lease Name
Sidesinger

Footage Location
900 feet from (N) XX line 330 feet from (E) X line (W) line

Principal Contractor
Abercrombie Drilling Geologist
Jim Jessee

Spud Date
January 14, 1980 Total Depth
4125 P.B.T.D.

Date Completed
January 22, 1980 Oil Purchaser



Locate well correctly
 Elev.: Gr. 2692
 DF _____ KB 2700

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8-5/8"		371	common	265	2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) _____ Producing interval (s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator
F & M Oil Co., Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWD, ETC.
dry hole

Well No.
1

Lease Name
Sidesinger

S 35 T 6 R 27^W_W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3917-85, 30-30-30-30. Wk. blow, rec. 60'M. FP's 55-78, SIP's 932-839			Sample Tops:	
			Anhydrite	2402 (+ 298)
			B/Anhydrite	2436 (+ 264)
			Heebner	3855 (-1155)
			Lansing	3894 (-1194)
			Toronto	3880 (-1180)
DST #2 4037-65, 20-20-20-20. Wk. 13 min. blow, rec. 10'M. FP's 31-39, SIP's 55-47			Electric log tops:	
			Anhydrite	2397 (+ 303)
			Howard	3550 (- 850)
			Topeka	3598 (- 898)
			Heebner	3854 (-1154)
			Toronto	3878 (-1178)
			Lansing	3896 (-1196)
			B/KC	4114 (-1414)
	0	310	Surface clay	sand and sha
	310	372	Sand & shale	
	372	2695	Shale	
	2695	3604	Shale & lime	
	3604	4125	Lime	
	4125		RTD	

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

C. A. Zalsowski
Signature

President

Title

February 5, 1980

Date

22-9-910