

16-6-29W Ind

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8847
Name Hoff Oil & Gas
Address Box 97
City/State/Zip Lance Creek, Wyoming 82222

Purchaser Clear Creek

Operator Contact Person Elmer Hoff
Phone 307-334-2681

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist James Dillie
Phone 303-337-4800

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONNO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

9/15/86 9/22/86 12-29-86
Spud Date Date Reached TD Completion Date
4,150'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 298.65 feet
Multiple Stage Cementing Collar Used? Yes No
if yes, show depth set.....feet
if alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-179-20,874

County Sheridan
660 FSL
1610' FEL SE/4 Sec 16 Twp 6S Rge 29W East West

660 Ft North from Southeast Corner of Section
610 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

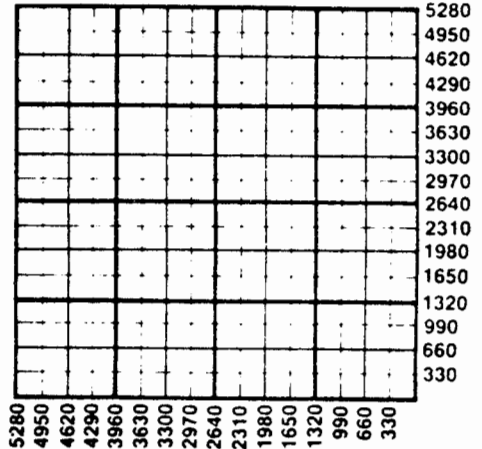
Lease Name Brantley Well # 6

Field Name

Producing Formation

Elevation: Ground 2822 KB 2827

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 500 Ft North from Southeast Corner
(Stream pond etc) 700 Ft West from Southeast Corner
Sec 16 Twp 6S Rge 29 East West

Vaydel Brantley, Selden, Ks. 67757
 Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with

SIDE TWO

Operator Name Hoff Oil & Gas Lease Name Brantley Well # 6

Sec. 16 Twp. 6S Rge. 29W East West County Sheridan

WELL LOG

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)

4098-4100

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3964'-3994' Times: 30-60-30-60
 Recovered 60' slight oil cut mud
 IHP 2027 FHP 2004 IFP 46-46
 FFP 58-58 ISIP 1340 FSIP 1340
 BHT 124^o
 DST #2 4075'-4115' Times: 30-60-45-90
 Recovered 420' gas, 30' clean
 oil, 120' MCO
 IHP 2119 FHP 2073 IFP 58-70
 FFP 81-105 ISIP 257 FSIP 257
 BHT 122^o

Name	Top	Bottom
Toronto	3930-32	
L-KC	3973-76	
L-KC	4097-4104	

Date of First Production 12-29-86 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
35	Bbls	MCF	3%	Bbls	31

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	306'	Common	175	2% Gel 3% CC
Production	7 7/8"	4 1/2"	10.5#	4,140.38	60/40 Poz	175	2% Gel 10% Salt

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	4098-4100	600 gals mud acid	4098-4100
4	4102-4104	Cemented at	
		to ground with 175 sacks	
		60-40 with 2% gel 10% salt	
		270- cement with HDL #1 lb. FLOC	

TUBING RECORD

Size 2 3/8 Set At 4140 Packer at none

Liner Run Yes No