

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8847
name Hoff Oil & Gas
address Box 97
City/State/Zip Lance Creek, Wyoming 82222

Operator Contact Person Elmer Hoff
Phone 307-334-2681

Contractor: license # 5302
name Red Tiger Drilling Company

Well-site Geologist Doug McGinness
Phone 1-316-267-6065

PURCHASER Clear Creek

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☐ Gas ☐ Inj ☐ Temp Abd
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

10/12/84 10/19/84 10-28-84

Spud Date Date Reached TD Completion Date

4 5 4135

Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 336.99 feet

M Stage Cementing Collar Used? ☒ Yes ☐ No

If Yes, Show Depth Set 2570 feet

If alternate 2 completion, cement circulated from 2586 feet depth to top surface 375 SX cmt

API NO. 15 - 179-20,769

County Sheridan
330' FNL; 1120' FEL
NE/4 Sec 21 Twp 6S Rge 29W
(location)

4950 Ft North from Southeast Corner of Section
1120 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

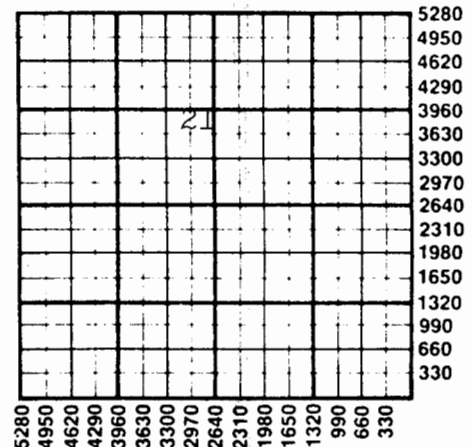
Lease Name Meitl Well# 1

Field Name Wessell

Producing Formation Lansing

Elevation: Ground 2814 KB 2,819'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water. Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☒ Other (explain) Dale Brantley, Selden, Ks. 67757
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

Date of First Production	Producing method				
10-28-84	☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)				
Estimated Production Per 24 Hrs	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	30	0	3%		36%
	Bbls	MCF	Bbls	CFPB	

Disposition of gas: ☐ vented
☐ sold

METHOD OF COMPLETION
☐ open hole ☒ perforation
☐ other (specify)

PRODUCTION INTERVAL

4085.5-4090

Correct to the best of my knowledge.

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☒ Yes ☐ No
☐ Yes ☒ No
☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Surface soil & shale	0	346
Shale & sand	346	1240
Shale	1240	1890
Shale & Sand	1890	2020
Shale	2020	2150
Shale	2150	2433
Shale	2433	2766
Shale	2766	3007
Shale	3007	3147
Shale	3147	3255
Lime Shale	3255	3330
Lime & Shale	3330	3480
Lime Shale	3480	3585
Lime	3585	3693
Lime	3693	3834
Lime & Shale	3834	3939
Lime	3939	3980
Lime	3980	4002
Lime	4002	4068
Lime	4068	4105
Lime	4105	4135
RTD	4135	

Name	Top	Bottom
ANH (Drlr)	2538-71	(+281)
Topeka	3703	(-884)
Heebner	3889	(-1070)
Toronto	3917	(-1098)
Lansing	3932	(-1113)

#1 3958-80 IFP/Time 22-22/15 ISIP/Time 99/15 FFP/Time 33-33/15
FSIP/Time 66/15 IHH-FHH 2045-2023 WK blow 13 min 2' mud,
spk oil T-112°.

#2 4067-4105 IFP/Time 55-66/30 ISIP/Time 655/30 FFP/Time 77-99/90
FSIP/Time 644/60 IHH-FHH 2113-2091 good blow 420' GIP
175' Mdy Oil T-114°.

CASING RECORD

☒ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	24#	344.34'	60/40 Poz	250	2% Gel 3% C.C.
Production	7 7/8"	5 1/2"	15.5#	4,134'	Regular	200	

PERFORATION RECORD

shots per foot

specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

3 shots	4085.5 to 4090	TLC-80 150 LBS MCA 15% 500 gals. SGA-15% 4000 gals. SGA-I 120 gals. 15N 26 gals. CLA-Sta II 20 gals. HAL-G5 4 gals. WG-12 150 gals. Potassium Chloride 700 LBS.	4085.5- 4090
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TUBING RECORD

size 2 3/8

set at 4120

packer at none

Liner Run

☐ Yes

☒ No